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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Taylor-Glenn	Well No. 2	Unit Letter I	Section 3	Township 21S	Range 37E		
Date Work Performed 4-25-63 thru 5-6-63		Pool Tubb Gas		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Treated via tubing-casing annulus w/1500 gallons Fe acid.
Flowing to El Pas at 1 MMCFPD while gas lifting other wells.
FCP 790 psi.

Will take packer leakage test May 13, 1963.

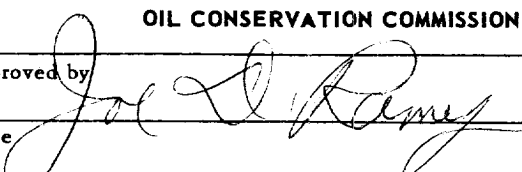
Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. 3491'	T D 6710'	P B T D -	Producing Interval 6324' - 6436'
Completion Date 9-12-58			
Tubing Diameter 2"	Tubing Depth 6683'	Oil String Diameter 5 1/2"	Oil String Depth 6665'
Perforated Interval(s) 6324' - 6372', 6395' - 6407', 6429' - 6436'			
Open Hole Interval -		Producing Formation(s) Tubo Gas	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	5-6-63					1.0

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be furnished to the Bureau on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

May 6, 1963

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company

Taylor-Glenn

2

I

Lot 9

(Company or Operator)

Well No.

in

(Unit)

1/4

1/4 of Sec.

3

T. 21S

R.

37E

NMPM,

Tubb Gas

Pool

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to treat w/1500 gallons 15% Fe acid.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company

Company or Operator

By..... R. A. Lowery

Original Signed By
R. A. LOWERY

Position..... District Exploitation Engineer

Send Communications regarding well to:

Name..... Shell Oil Company

Address..... P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

August 14, 1961

Shell Oil Company
Box 1845
Roswell, New Mexico

Gentlemen:

Due to the recent workover on your Taylor Glenn No. 2 located in Lot 9 of Section 3, T-21-S, R-37-E, we request that a Packer Leakage Test be submitted at your earliest convenience.

Yours very truly,

OIL CONSERVATION COMMISSION

Eric F. Engbrecht
Engineer, District 1

mc

C
O
P
Y

OIL CONSERVATION COMMISSION

HOUSTON, NEW MEXICO

1934

Special Agent in Charge
Federal Bureau of Investigation
Washington, D. C.

Dear Sir:

Enclosed for the Bureau are two copies of a letterhead memorandum from the New Mexico State Oil Conservation Commission, dated and captioned as above. The letterhead memorandum is a copy of a letterhead memorandum from the New Mexico State Oil Conservation Commission, dated and captioned as above.

Very respectfully,
Special Agent in Charge

Enclosure

I am, Sir,
Very respectfully,
Special Agent in Charge

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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Circular No. 106)

Name of Company **Shell Oil Company** Address **P. O. Box 1858, Roswell, New Mexico**

Lease **Taylor-Glenn** Well No. **2** Unit Letter **Lot 9** Section **3** Township **21S** Range **37E**

Date Work Performed **6-20-61 thru 8-10-61** Pool **Tubb (Gas)** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 1. Pumped 250 gallons 15% FE acid followed by 750 gallons 15% regular acid down casing-tubing annulus. Flushed w/30 bbls. condensate.**
- 2. Calculated Deliverability is 2497 MCFPD.**

Witnessed by **H. B. Brooks** Position **Production Foreman** Company **Shell Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **3491'** T D **6710'** P B T D **-** Producing Interval **6324' - 6436'** Completion Date **9-12-58**

Tubing Diameter **2"** Tubing Depth **6683'** Oil String Diameter **5 1/2"** Oil String Depth **6665'**

Perforated Interval(s) **6324' - 6372', 6395' - 6407', 6429' - 6436'**

Open Hole Interval **-** Producing Formation(s) **Tubb Gas**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-61					538
After Workover	8-61					2497

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **[Signature]** Name **R. A. Lowery** Original Signed By **R. A. LOWERY**

Title **District Exploitation Engineer** Position **District Exploitation Engineer**

Date **[Signature]** Company **Shell Oil Company**