

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO PERFORATE		NOTICE OF INTENTION (OTHER) <b>DUALLY COMPLETE</b> <b>X</b>		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico  
(Place)

June 12, 1958  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Taylor-Glenn Lease**  
**Shell Oil Company** Well No. **2** in **I**  
(Company or Operator) (Unit)  
**Lot 9** 1/4 of Sec. **3**, T. **-21-S**, R. **-37-E**, NMPM, **Drinkard** Pool  
(40-acre Subdivision)  
**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

As authorized by N.M.O.C.C. Order No. DC-613, we propose to dually complete Taylor-Glenn 2 as a Drinkard (Oil) & Tubb (Gas) producer as follows:

1. Pull tubing & set bridging plug @ 6600'.
2. Pressure test 5 1/2" casing to 3000 psi for 30 minutes.
3. Run 2 1/2" tubing & packer.
4. Perforate 6429' - 6436', 6395' - 6407', & 6324' - 6372' w/tubing gun.
5. Wash and treat perforations w/approximately 1000 gallons Mud Cleanout Agent.
6. Treat via tubing w/30,000 gallons low-fluid-loss gelled crude & 30,000# sand.
7. Swab test.
8. Load hole w/inverted oil emulsion mud and pull tubing.
9. Drill out bridge plug and set (Baker) Model DA production packer @ 6580'.
10. Run 2 3/8" EUE tubing w/turned down & beveled (N-80) couplings & (Baker) parallel flow tube assembly. Seat in production packer.
11. Run 1" non-upset tubing and seat in assembly.
12. Circulate out oil emulsion mud.

(Continued on back of page)

Approved....., 19.....  
Except as follows:

**Shell Oil Company**  
Company or Operator  
By **Rex C. Cabaniss** Original Signed By **Rex C. Cabaniss**  
Position **District Exploitation Engineer**  
Send communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By *[Signature]*  
Title.....

Name **Shell Oil Company**  
Address **Box 845, Roswell, New Mexico**

13. Swab in oil and gas zones.
14. Take packer-leakage test, reservoir pressure tests, gas/oil ratio and gas/condensate ratio tests.