

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-119

1950

FILED
OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Shell Oil Company Lease Taylor-Gleam
Address Box 1457, Hobbs, New Mexico Box 1509, Midland, Texas
(Local or Field Office) (Principal Place of Business)
Unit "I" Wells No. 2 Sec. 3 T. 21S R. 37E Field North Driskard County Lea
Near center Lot 9, Sec. 3,
Kind of Lease Patented Location of Tanks T-21-S, R-37-E
Transporter Shell Pipe Line Corp. Address of Transporter Box 486, Hobbs, New Mexico
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business)
ized to transport oil from this unit are None 0 %
REMARKS:

New completion. Allowable to date from 2-10-50.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 14th day of February, 19450

(Company or Operator)
By Frank E. Lovering
Title District Superintendent

State of New Mexico
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared Frank E. Lovering known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 14th day of February, 19450

Notary Public in and for Lea County,

Approved: 2-15-1945

OIL CONSERVATION COMMISSION

By Reed D. Yarbrough

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

FEB 15 1950

HOBBS OFFICE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

DUPLICATE

Oil Well
Gas Well
Workover Well

Place Hobbs, New Mexico
Date February 15, 1950
Designate UNIT well is located in
"IN"
POOL North Drinkard

NOTICE OF COMPLETION OF: (Lease) Taylor-Glenn Well No. 2
4620 feet from South Line 660 feet from East Line;
Section 3 Township 21-S Range 12-E
DATE STARTED 1-4-50 DATE COMPLETED 2-10-50
ELEVATION D.F. 3491 TOTAL DEPTH D.F. 6710
CABLE TOOLS ROTARY TOOLS
PERFORATIONS DEPTH OR OPEN HOLE DEPTH 6663-6710'

CASING RECORD

SIZE <u>13 3/8"</u>	DEPTH SET <u>222</u>	SAX CEMENT <u>300</u>
SIZE <u>8 1/8"</u>	DEPTH SET <u>2880</u>	SAX CEMENT <u>2300</u>
SIZE <u>5 1/8"</u>	DEPTH SET <u>6663</u>	SAX CEMENT <u>600</u>

TUBING RECORD

SIZE 2 3/8" DEPTH 6710

ACID RECORD

NO. GALS. 300
NO. GALS. _____
NO. GALS. _____

SHOT RECORD

NO. QTS. _____
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

T. Anhydrite _____	T. Grayburg _____	T. Miss. _____
T. Salt _____	T. San Andres _____	T. Dev. _____
B. Salt _____	T. Glorieta <u>1270</u>	T. Sil. _____
T. Yates _____	T. Drinkard <u>6972</u>	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp _____	T. Granite Wash _____
T. Queen _____	T. Penn. _____	T. Granite _____

OIL OR GAS PAY 6972 WATER _____

(Drinkard)

Initial Production Test 2-12-50 Pumping _____ Flowing X
Test after acid ~~test~~ Flowed 266 bbls. oil out 0.15 PSW thru 16/64" choke. ROP
850 p.s.i. ROP 425 p.s.i. Gravity 39.9° API, COR 796.

Initial Gas Volume 211.68 MCFDATE first oil run to tanks or gas to pipe line 2-10-50PIPE LINE TAKING OIL Shell Pipe Line CorporationREMARKS: New completion. COMPANY Shell Oil CompanySIGNED BY Frank R. Boering

OIL CONSERVATION COMMISSION

BY: Roy Yarbrough

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.