

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☒

OTHER

3. Name of Operator

SHELL WESTERN E&P INC.

4. Address of Operator

P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

5. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

TAYLOR GLENN

9. Well No.

3

10. Field and Pool, or Wildcat

WANTZ ABO

6. HIT LETTER I LOCATED 3546 FEET FROM THE NORTH LINE AND 330 FEET FROM

EAST

LINE OF SEC. 3TWP. 21-SRGE. 37-E

NMPM

12. County

LEA

11. Date Spudded

11-11-51

16. Date T.D. Reached

1-3-52

17. Date Compl. (Ready to Prod.)

12-13-85

18. Elevations (DF, RKB, RT, GR, etc.)

3493' DF

19. Elev. Casinghead

20. Total Depth

8224'

21. Plug Back T.D.

8050'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

7114' - 7269' (WANTZ ABO)

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	219'	17-1/2"	250 SX NEAT	-----
8-5/8"	32#	3150'	11"	1700 SX 4% + 300 SX NEAT	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2"	2960'	8102'	870	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	7118'	

31. Perforation Record (Interval, size and number)

7114' - 7269' (60 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5646' - 6045'	SQZD W/300 SX CLASS "C" CMT
7114' - 7269'	ACD W/3000 GALS 15% HCL-NEA

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-10-85		PUMPING - 2" X 1 1/2" X 16' HIGHLAND				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-3-86	24			45	78	0	1733
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	30					42.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

C-102(3), C-103(3), C-104(5)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. J. FORE

TITLE

SUPERVISOR REG. & PERMITTING

DATE

JANUARY 30, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____ 7503'	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5276'	T. McKee _____ 7726'	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____ 8069'	T. Dakota _____	T. _____
T. Blinberry _____ 5746'	T. Gr. Wash _____ 8210'	T. Morrison _____	T. _____
T. Tubb _____ 6232'	T. Granite _____ 8222'	T. Todilto _____	T. _____
T. Drinkard _____ 6564'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6831'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	228	228	RED BEDS & CALICHE				
228	1030	802	RED BEDS				
1030	2790	1760	ANHYDRITE & SALT				
2790	3122	332	ANHYDRITE				
3122	7477	4355	DOLOMITE				
7477	7567	90	DOLOMITE & SHALE				
7567	7751	184	LIME & SHALE				
7751	7872	121	SAND & SHALE				
7872	8100	228	LIME, SHALE & SAND				
8100	8146	46	DOLOMITE				
8146	8210	64	SAND & DOLOMITE				
8210	8224	14	GRANITE WASH & GRANITE				

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O.C.P.
HOBBS OFFICE