OIL CONSERVATION DIVISIO.. P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

. ** *** ******]
DISTRIBUTION			
SAMTA FE			
THE			
u.t.a.t.			
LAND DEFICE		I —	
TRANSFORTER	OIL		
	GAS		
CPT HATON			
PROBATION OFFICE			

	REQUEST FOR ALLOWABLE					
ž.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	SHELL WESTERN E&P INC.					
	P. O. BOX 576, HOUSTON	N. TEXAS 77001 (WCK 443	Other (Please explain)			
	New Well	Change in Transporter of:	EOR DECEMBER 15	ST ALLOWABLE OF 4725		
	Recompletion	Oil Dry	BBLS OIL. ALSO	REQUEST TEMPORARY		
	If change of ownership give name	e e e e e e e e e e e e e e e e e e e	SURFACE COMMING	LING PERMIT.		
	DESCRIPTION OF WELL AND					
	Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	Lease No		
	TAYLOR GLENN	3 WANTZ ABO	**************************************	KK大河 F F e e		
į	_	546 Feet From The NORTH t				
ł		amship 21-S Range	37-Е , ммрм,	I.EA County		
٦.,	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL (
	-	-	Address (Give address to which appr			
į	SHELL PIPE LINE CORPORA	AIIUN asinghead Gas X or Dry Gas 7	P. O. BOX 1910, MIDLAN	D, TEXAS 79702		
İ	TEXACO INC.	,		·		
}		Unit Sec. Twp. Rige.	P. O. BOX 1137, EUNICE	hen		
	if well produces oil or liquids, give location of tanks.	I 3 21S 37E	,	· · · · · · · · · · · · · · · · · · ·		
	If this production is commingled wi	ith that from any other lease or poo	1, give commingling order number:			
Ī	Designate Type of Completion	Dil Well Gas Well	New Well Workpyer Deirpen	Plug Book Some Resty. Diff. Res		
	Date Spunded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.		
	Erevenions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Fertorations			Depth Casing Shoe		
-			ND CEMENTING RECORD			
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
<u> </u>						
	TEST DATA AND REQUEST FO		after recovery of total volume of load oil	and must be equal to or exceed top allo		
-	OIL WELL, able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
- [,,,,		
1	Length of Test	Tubing Piesaure	Cosing Pressure	Choke Size		
1	Actual Prod. During Test	Oli-Bbla.	Water-Bbla.	Gas-MCF		
_						
GAS WELL						
ľ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Teeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chake Sixe		
c	ERTIFICATE OF COMPLIANC	DE	OIL CONSERVAT	TION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 1 7 1985				
		BY ONGINAL SIGNED BY	BY ORIGINAL SIGNED BY JERRY SEXTON			
		DISTRICT I SUPBRIVISOR				
			11	This form is to be filed in compliance with MULE 1104.		
(Nigotive) well			well, this form must be accompa	If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviation		
SUPERVISOR REG. & PERMITTING			tests taken on the well in accou	tests taken on the well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allo- able on new and recompleted wells.			
	DECEMBER 1		Will out only Sections 1. Il	. III. and VI for changes of owne		
(Date)		well name or number, or transporter, or other such change of condition				

Separate Forms C-104 must be filed for each pool in multiple completed wells.