OIL CONSERVATION DIVISION P. O. DOX 200A SANTA FE. NEW MEXI

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	(- 1) 1) F F IC #			•				
	TANTOPPEN DIL	REQUEST	FOR ALLOWABLE					
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Shell Western	Shell Western E&P, Inc.						
	A797***	707066						
	200 North Dair	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001						
	Neason(s) for Isling (Check mape							
	Recompletion	Change in Transporter al:		-				
	Change in Ownership	Ca., 1	ry Cos					
	1/ 50-55- 0/		ondensale					
	If change of ownership give nor and address of previous owner.	Shell Oil Company, P.	0. Box 991, Houst	ton. Teva	s 77001			
11	DESCRIPTION OF WAY			TONY TOXE	3 77001			
••	DESCRIPTION OF WELL A	Well No. Pool Name, Including			•			
	Turner	: 10 Tubb Gil And	Gas .	Kind of Lea		Loose N		
	Lecolles	•		State, Feder	rel er Fee			
	Unit Letter K	080 Feet From The South	Line and 1 (# 57)			•		
	Line of Section 22			Feel From	The West			
•		To makin 215 Range	37E . Nupi	<u>Lea</u>	. • •	Count		
111	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	Cic		•	CBON		
	None of Authorized Transporter of	or Cougetrate	Ascress (Give address	to which good		· ·		
	Kame of Authorized fransporter of	Corporation	_ 0	1910 1	Wedla 1 1	2 3070		
	1 /1 -4 :0:0 /1	Cessinghedd Cas or Dry Gas or Man	Actiess (Give adtress	to which appro	wed copy of this form	is 10 be sent		
	if well produces oil or liquida,	V. Unit J. Sec. Twp. Rge.	10.0.000 113	37 <i>Lin</i>	ice NM	88231		
	cive location of tonks.	No Change	Is gas ectually connect	eq 3 My	FG /			
	If this production is commingled	with that from any other lease or poo	1 163		NA NA			
				L unmpete		4		
	Designate Type of Comple	tion - (X) Oil Well Cas Well	New Well Workover	Deepen	Plug Beck Seme	Res'v. Dill. Res		
	Date Spudded	De Compl. Reedy to Prod.	Total Depth	!		1		
	•	<u>.</u>	, diat Design		P.3.T.D.			
	Enveuens (DF. RKB, RT, CR, etc.,	Name of Preducing Formation	Top Ott/Gas Pay		Tubia a Cont			
	Perference			•	Tubing Depth			
			٠	 	Depth Casing Shoe			
		TUBING CASING AN	ID CTUE			_		
	HOLE SIZE	CASING & TUBING SIZE	OEMENTING RECOR		1			
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!					1			
İ			<u> </u>					
v.	TEST DATA AND REQUEST F	OR ALLOWARI F COM						
ř	OIL WELL.	OR ALLOWABLE - (Test must be able for this d	ofter recovery of total volum lepth or be for full 24 hours J	e of load oil a	nd must be equal to t	or exceed top allow		
- 1	Same that were Off way to leaves	Dete of Test	Preducing Method (Flow,					
ŀ	Length of Test	Tubing Pressure		•	•			
L			Costng Pressure .		Chake Size			
	Actual Fred. During Test	Cil-Bhia.	Water-Bble.					
L					Gas-MCF			
ε	as well							
Γ	Actual Prod. Teel-MCF/D	Length of Tool	T			•		
	•		Bble. Condensete/AMCF		Crevity of Condensa	1.		
	setting Method (pital, back pr.)	Tubing Presews (Shat-La)	Cooling Pressure (Shat-1	1				
. L					Choke Size			
ر. ر. پ	ERTIFICATE OF COMPLIANC	Œ	OIL COI	VSERVATIO	ON DIVISION	•		
. 1	hereby certify that the enter and a							
	hereby certify that the rules and si vision have been complied with							
- •	ave is true and emplete to the							
- /	N. Naven							
,	/ / · · · · · (***************************************						
		This form is to be	filed in com	apliance with nut	E 1104.			
Д	ttorney-in-Fact	If this is a request for ellowable for a newly drilled or despens well, this form must be accompanied by a fabruation of the deviation tests taken on the well in accordance with nucl 111. All sections of this form must be fulled out completely for allowable on new and terromorphism must be fulled out completely for allowable on new and terromorphism.						
	(Title							
D		ive January 1, 1984		distances maria	•			
	. (Unit	1	Fill out only Sec	tions I, II, II	II, and VI for the	nema of owner		
	•		Segretale Forms C	-104 must be	· filed for each m	ge of condition .		
		. "	completed wells.			in marrie		

ENERGY AND MINICIPALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2008

	/n/	SANTA FE, 1	NEW MEXICO 87501			
	LA-G OFFICE					
	104mirontin Uit	REQUEST	FOR ALLOWABLE			
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	Shell Western E&P, Inc.					
	Address					
	Nesson(s) for liling (Check proper	y Ashford, P.O. Box 991,	, Houston, Texas 77001			
	Now Well	Change in Transporter of:	Other (Please explain)		
	Accompletion	~ 1	, co.			
	Change in Ownership X	Casinghead Cas Cor	ndensate .	•		
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O). Box 991, Houston. Te	xas 77001		
11.	DESCRIPTION OF WELL AN	D LEASE				
	Taylor Glenn	Well No. Pool Name, Including		Lease Lease		
	Location	3 Blinebry Oi	I And Gas Stete, F	ederal or Fee Fee		
	Unit LetterI: 35	546 Feet From The North	Line and <u>·330</u> Feet F	rom The East		
. [Line of Section 03	T. mahip · 215 · Ronge	37E NMPM, LE			
ш.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (716	Coun		
Ī	Shell Pipeline Corpor	CII (X) or Condensate (Address (Give address to which a	pproved copy of this form is to be sent)		
-	Name of Authorized Transporter of		Light pox rate " widia	ng, lexas /9/02 .		
.	Getty Oil Compar	ny	11.0. DOX 1137, EUNIC	e, New Mexico 88231		
	if well produces oil or liquids, give location of tanks.	No Change	Yes	When NA		
:: :::::::::::::::::::::::::::::::::::	this production is commingled a COMPLETION DATA	with that from any other lease or pool	l, give commingling order numbers	· · · · · · · · · · · · · · · · · · ·		
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deeper	Plug Book Some Res'v. Dill. Res		
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.a.T.D.		
	iovauons (DF, RKB, RT, CR, etc.,					
L	·	Neme of Producing Formation	Top OII/Gas Pay	Tubing Depth		
	Perforetions			Depth Casing Shoe		
		TUBING CASING AN	O CEMENTING RECORD			
-	HOLE SIZE	EXIZ DAIENT & DAIZE	DEPTH SET	SACKS CEMENT		
-		·		JACKS CEMENT		
V. T.	EST DATA AND REQUEST F IL WELL	OR ALLOWABLE Test must be a	ofter recovery of total valume of load. epth or be for full 24 hours	oil and must be equal to or exceed top allo		
[3	ute First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas			
-	ength of Test	Tubing Pressure				
			Casing Pressure	Choke Size		
^	awai Prod. During Test	OII-BMs.	Water-Bble.	Gas-MCF		
_						
	AS WELL	Length of Teel				
L		Coudin of lost	Bble. Condensete/AMCF	Gravity of Condensate		
	eling Melhod (pilot, back pr.)	Tubing Pressure (Shut-in)	Cooling Pressure (Shat-is)	Choke Size		
T. CE	RTIFICATE OF COMPLIANCE	CE ·	Oil CONCECU			
 · , ,			LED 1	TION DIVISION		
<i>-</i>	THE DELICATION OF THE PROPERTY OF THE	egulations of the Oil Conservation and that the information given	ORIGINAL SIGNED BY JERRY SEXTON			
•53	ve is true and complete to the	best of my knowledge and belief.	· BYUSTRICT	BY JERRY SEXTON SUPERVISOR		
• 	J. Nows	7	TITLE			
<u>_</u> -	1 / 1			compliance with RULE 1104.		
	(Signa	(we)	If this is a request for alle	wahle for a newly deliled on decision		
-	Attorney-in-Fact		well, this form must be accompenied by a fabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be fulled out completely for allowable on new and recompleted wells.			
	December 1, 1983 Effe	ctive January 1, 1984				

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

JAN 19 1984
HOSS OFFICE

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