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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Taylor Glenn
3. Address of Operator P. O. Box 1509, Midland, TX 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> <u>3546</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <del>Taylor</del> -Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3493 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Open Additional Pay</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-17-72 to 5-22-72

Set CIBP at 6250' and capped with 35' cement

Perforated w/1 JSPF at 5937, 5945, 5950, 5954, 5996, 6003, 6011, 6016, 6031, 6037, 6040' and 6045'

Acidized perforations 6031-6045' with 2,000 gal. 15% NEA

Acidized perforations 5996-6016' with 2,000 gal. 15% NEA

Acidized perforations 5937-5954' with 2,000 gal. 15% NEA

Acidized perforations 5892-5918' with 4,000 gal. 15% NEA

Ran 192 jts. 2" tubing, hung at 5962.

Placed on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by J. R. FARINA J. R. Farina TITLE Senior Production Engineer DATE 6-2-72

APPROVED BY Joe D. Ramey DATE JUN 5 1972  
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

RECEIVED

JUN 10 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.