

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Notice by Checking Below**

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<b>X</b>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<b>X</b>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <b>Recomplete from</b>	<b>X</b>

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**Hobbs, New Mexico**  
(Place)

**Ellenburger to Blinberry**

**8-22-56**  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Taylor-Olean**

**Shell Oil Company**  
(Company or Operator) Well No. **3** in **I** (Unit)  
**Lot 9**  $\frac{1}{4}$  of Sec. **3**, T. **21-S**, R. **37-E**, NMPM, **Brunson to Blinberry** Pool  
 (40-acre Subdivision)  
**Lea** County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**  
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to recomplete this well from Brunson Field to Terry Blinberry Field as follows:

1. Pull rods and tubing.
2. Run radioactivity survey. Set bridging plug @ 8075' & cap w/cement. Set second bridging plug @ 5950' & cap w/cement.
3. Perforate 5½" casing liner in selected intervals approximately 5800' - 5915' (exact intervals to be determined from RA log), with 4 jet SPF.
4. Run 2" tubing w/HW packer spaced to set @ approximately 5860'.
5. Pump 2000 gallons 10% MCA down tubing & displace 1000 gallons above packer. Set packer & treat above & below packer w/MCA.
6. Pull 2" tubing & run 3000' - 3" tubing w/full bore retainer & set same in 5½" liner @ approximately 3000'.

(Over)

Approved **AUG 23 1956**, 19\_\_\_\_\_  
 Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By \_\_\_\_\_

Title \_\_\_\_\_

**Shell Oil Company**

Company or Operator

Original signed by

By **B. Nevill** **B. Nevill**

Position **Division Exploitation Engineer**

Send Communications regarding well to:

Name **Shell Oil Company**

Address **Box 1957, Hobbs, New Mexico**

7. Treat via 3" tubing w/20,000 gallons low-fluid-loss gelled lease crude containing 1 $\frac{1}{2}$  20-40 mesh sand/gallon. Overflush w/150-200 FO.
8. Pull 3" tubing.
9. Run 2" production string, swab in, and place on production.

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company Shell Oil Company (Address) P. O. Box 1952, Hobbs, New Mexico  
Lease Taylor Glenn Well No. 3 Unit 1 S 3 T 21-9 R 37-8  
Date work performed 4-20-55 POOL Yunson

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated open hole interval 8102'-8020' via 2" tubing with 5,000 gallons  
15% ALST, non-swelling, low interfacial to clean acid.

In 24 hours pumped 127 MC, cut 0.25 MC, with 11 - 7 1/2" gas.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3493' TD 8224' PBD \_\_\_\_\_ Prod. Int. 348 1/8 Compl. Date 2-9-52  
Tbng. Dia. 2" Tbng. Depth 8222' Oil String Dia 5 1/2" Oil String Depth 8102'  
Perf. Interval (s) \_\_\_\_\_  
Open Hole Interval 8102'-8020' Producing Formation (s) Allenburger

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-14-55</u>	<u>5-15-55</u>
Oil Production, bbls. per day	<u>10</u>	<u>112</u>
Gas Production, Mcf per day	<u>_____</u>	<u>127</u>
Water Production, bbls. per day	<u>None</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>_____</u>	<u>1227</u>
Gas Well Potential, Mcf per day	<u>_____</u>	<u>_____</u>
Witnessed by <u>H. B. Leach</u>	Shell Oil Company	

(Company)

Oil Conservation Commission

Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge. Original signed by

Name B. Nevill B. Nevill

Position Division Exploitation Engineer

Company Shell Oil Company