

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☒	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
TAYLOR GLENN
9. Well No.
5
10. Field and Pool, or Wildcat
HARE SIMPSON

3. Name of Operator	
SHELL WESTERN E&P INC.	
4. Address of Operator	
P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	
5. Location of Well	

6. UNIT LETTER	J	LOCATED	3546	FEET FROM THE	NORTH	LINE AND	1650	FEET FROM
7. EAST		LINE OF SEC.	3	TWP.	21-S	RGE.	37-E	NMPM

12. County
LEA

11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-14-52	7-11-52	1-29-85	3488' DF	-----
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8361'	8020'	-----	-----	X
24. Producing interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
7905' - 7965' (HARE SIMPSON)				NO
26. Type Electric and Other Logs Run				27. Was Well Cored
-----				NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	29.3#	225'	12-1/4"	250 SX NEAT	----
8-5/8"	32#	3147'	11"	1800 SX 4% GEL + 400 NEAT	----

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2943'	8355'	850		2"	7890'	

Perforation Record (Interval, size and number)

7905' - 7965' (4 - 20 gram JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6570' - 6809'	SQZD W/200 SX CLASS "C" CMT
7905' - 7965'	FRAC'D W/11,000 GALS X-LINKED
	2% KCL + 16,500# 20/40 SAND
7905' - 7965'	ACD W/5000 GALS 15% HCL

PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-29-85		PUMPING - 2" X 1 1/2" X 16' HIGHLAND				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-23-85	24	----	-----	5	20	45	4000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	30	-----				40.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

C-104(5), C-102(3)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE NOVEMBER 27, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 T. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____ 5256'
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____ 6227'
 T. Drinkard _____ 6561'
 T. Abo _____ 6815'
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____ 7600'
 T. McKee _____ 7896'
 T. Ellenburger _____ 8231'
 T. Gr. Wash _____ 8331'
 T. Granite _____ 8360'
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 T. Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todillo _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1298	1298	SURFACE SAND & RED BEDS	8050	8221	171	SHALE & SAND
1298	1947	649	RED BEDS & ANHYDRITE	8221	8255	34	SAND & LIME
1947	2591	644	ANHYDRITE & SALT	8255	8330	75	DOLOMITE
2591	2863	262	ANHYDRITE	8330	8361	31	GRANITE WASH & GRANITE
2863	3043	190	ANHYDRITE & DOLOMITE				
3043	6836	3793	DOLOMITE				
6836	6937	101	LIME				
6937	7559	622	DOLOMITE				
7559	7621	62	DOLOMITE & LIME				
7621	7824	203	LIME & SHALE				
7824	7899	75	SHALE & SAND				
7899	8050	151	SAND				

DEC 2 - 1985
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 HOBBS OFFICE