

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

Location of Well

UNIT LETTER J 3546 FEET FROM THE NORTH LINE AND 1650 FEET FROM

THE EAST LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

TAYLOR GLENN

9. Well No.

5

10. Field and Pool, or Wildcat

HARE SIMPSON

15. Elevation (Show whether DF, RT, GR, etc.)

3488' DF

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
RE-OPENED HARE SIMPSON, ACID & FRAC TREATED (SQUEEZED DRINKARD) ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28 to 11-30-84: Took 48-hour BHP survey in the Drinkard formation.

12-04 to 12-05-84: Cleaned out to 7785'.

12-06 to 12-09-84: Circulation problems.

12-10-84: Drilled out CIBP @ 7850' and CIBP went downhole to 7945'. Cleaned out to 7970'.

12-12-84: Set packer @ 7825'. Shut well in for BHP survey of Hare Simpson.

12-14-84: Rigged up wire line truck to run BHP. Could not get below 4760'.

1-04-85: Took BHP survey of Hare Simpson. Bomb indicated BHP @ 7900' = 1756 psi. Drinkard and Hare Simpson pressures not compatible for downhole commingling.

1-08-85: Set a RBP @ 7000'. Spotted 2 sx sand on RBP. Set a cmt retainer @ 6450'. Circ'd hole clean.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITS DATE APRIL 29, 1985

APPROVED BY _____ TITLE _____ DATE _____

- 1-09-85: Squeezed Drinkard perf's 6570' - 6809' w/100 sx Class "C" cmt w/.3% Halad-91 followed by 100 sx Class "C" cmt w/2% CaCl_2 . WOC 24 hrs.
- 1-10 to 1-14-85: Tagged TOC @ 5930'. Drilled cmt to 6810'. Pressure tested csg to 500 psi, held Ok.
- 1-15-85: Circ'd hole w/2% KCl wtr. Circ'd out 10' sand off of RBP. Could not retrieve RBP.
- 1-16 to 1-23-85: Fishing for junk on RBP.
- 1-24-85: Retrieved fish & RBP.
- 1-25-85: Acidized Hare Simpson 7905' - 7965' w/5000 gals 15% HCl-NEA.
- 1-26-85: Frac treated Hare Simpson 7905' - 7965' w/11,000 gals x-linked gelled 2% KCl + 16,500# 20/40 sand.
- 1-29-85: Installed production equipment and started well to pump.
- 2-01-85: In 24 hrs, well pumped 0 BO + 88 BW.
- 3-04-85: In 24 hrs, well pumped 0 BO + 77 BW.
- 3-13-85: Pulled rods & tbg. Set a RBP @ 7800'. Pressure tested csg to 1500 psi. Lost 300# in 30 min. Had 2 small leaks in surface equipment. Pulled tbg & RBP.

RECEIVED

MAY 1 1985

O.C.D.
HOBBS OFFICE