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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Taylor Glenn	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
Shell Oil Company		
2. Address of Operator		
P.O. Box 1509 Midland, Texas 79702		
3. Location of Well		
UNIT LETTER J 3546 FEET FROM THE north LINE AND 1650 FEET FROM		
THE east LINE, SECTION 3 TOWNSHIP 21 S RANGE 37 E N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)

3488' DF

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

### Install Artificial Lift

12-12-78: Pulled 2" tbg. Ran prod equip on 2"tbg. & hung @ 6826'.

12-13-78: Ran 2" x 1 1/4" x 16' pump. Started well to ppg.

12-14-78:

thru

01-03-79: Testing

01-04-79: In 24 hrs. ppd 46 BO, 2 BW & 433 MCFG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.E. Sullivan TITLE J.E. Sullivan Senior Engineering Tech. DATE March 15, 1979

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAR 23 1979

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

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Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Taylor Glen
9. Well No. 5
10. Field and Pool, or Wildcat Drinkard
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>J</u> <u>3546</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3488 DF

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-73 to 11-9-73

1. Pulled production equipment.
2. Perforated 5 1/2" liner at 6570, 6574, 6600, 6612, 6624, 6629, 6650, 6660, 6681, 6721, 6748, 6753, 6759, 6764, 6770, 6778, 6787, 6801, 6809 (19 holes)
3. Acidized perforation 6570 - 6809 with 10,000 gal 15% NEA.
4. Fracture treated with 28,000 gal gelled lease crude + 1 1/2 - 1 3/4# sand/gal.
5. Ran 217 jts 2" tubing and hung at 6798'.
6. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

N. W. Harrison  
Staff Prod. Engineer

DATE 12-4-73

APPROVED BY  
Joe D. Harrison  
Dist. I, Super

TITLE

DATE DEC 7 - 1973

CONDITIONS OF APPROVAL, IF ANY: