		Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMI	SSION Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State Fee W
LAND OFFICE		5. State Oil 6 Gas Lease No.
SPERATOR		
(DO NOT USE THIS	SUNDRY NOTICES AND REPORTS ON WELLS S FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RUSE MAPPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X	GAS OTHER-	f. Farm or Lease Name
. Name of Operator		
Shell 0il	Company	Taylor Glenn
. Address of Operator		9. Well No. 5
P.O. Box 1	509 Midland, Texas 79702	10. Field and Pool, or Wildcat
4. Location of Well		
J	. 3546 FEET FROM THE NORTH LINE AND 16	50 FEET FROM Drinkard
		//////////////////////////////////////
east	LINE, SECTION 3 TOWNSHIP 21 S RANGE 37	E NMEM.
THE		12. County
MINITH	15. Elevation (Show whether DF, RT, GR, etc.)	
	Check Appropriate Box To Indicate Nature of Notice	Lea (\\\\\\\
PERFORM REMEDIAL WORK	REMEDIAL WORK	ALTERING CASING  PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CASING YEST AND C	EMENT JQB
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OTHER	CHANGE PLANS CASING YEST AND C	EMENT JQB
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Senior Engineering Tech.

CONDITIONS OF APPROVAL, IF ANY: Dist

Orig. Signed by Jerry Sexton Dist 1, Supv. MAR 23 1979

March 15, 1979

SIGNATA OF SUBSTRUCTION  SUNDAY NOTICES AND REPORTS ON WELLS  PROCESS TO SUNDAY NOTICES AND REPORTS ON WELLS  SUNDAY NOTICES AND REPORTS ON WELLS  PROCESS TO SUNDAY NOTICES AND REPORTS ON WELLS  SIGNATURE OF SUNDAY NOTICE OF SUNDAY	NO. OF COPIES RECEIVED			Form C-103 Supersedes Old		
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Taylor Glen  Shell Off Company  Actives at operation  Shell Off Company  Actives at operation  Shell Off Company  Actives at operation  Shell Off Company  Shell Off	CLINI	DRY NOTICES AND REPORTS ON V	YELLS			
Taylor Glen  Shell Off Company  Actives at operation  Shell Off Company  Actives at operation  Shell Off Company  Actives at operation  Shell Off Company  Shell Off	DO NOT USE THIS FORM FOR	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAN	CK TO A DIFFERENT RESERVOIR. PROPOSALS.)			
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The East the section 3 remains 21S same 37E summ.    13. Elevation (Show whether DF, RT, GK, etc.)   12. Country 3488 DF   13. Elevation (Show whether DF, RT, GK, etc.)   12. Country 3488 DF   13. Elevation (Show whether DF, RT, GK, etc.)   12. Country 3488 DF   1488	P. O. Box 1509, Mid	land, Texas 79701		10. Field and Pool, or Wildcat		
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **EMPERATURE NATURE*  **PLUE AND ADMANDON**  TEMPORABLY ARABOR**  **PLUE AND ADMANDON**  **PLUE AND ADMANDON*	THE East LINE, ST	ECTION3 TOWNSHIP21S	RANGE 3/15 NMPM.			
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COMMERCE DRILLING ORNS.  CHANGE PLANS  CHANG	DERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	· · · · · · · · · · · · · · · · · · ·		
Thereby certify that the information above is true and complete to the bash of my knowledge and belief.  N. W. Harrison  Staff Prod. Engineer  Satisf Prod. Engi	·J		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
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Staff Prod. Engineer SATE 12-4-73  Joe D. Rame  Joe D. Ra	.3. I hereby certify that the inform	nation above is hide and complete to the	J. W. Harrison			
Jee D. Band.  Jee D. Band.  Joseph J. Server.	1 /2 1		Staff Prod Engineer	12-4-73		
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