

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

January 29, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lot 10

Shell Oil Company

Taylor-Glenn

Well No. 5, in 1/4, 1/4,

(Company or Operator)

(Lease)

J  
Unit Letter

Sec. 3

T. 21S

R. 37E, NMPM.,

Drinkard

Pool

Operation Started

Operation

Lea

County. Date Spudded 1-6-62

Date ~~RECOMPLETION~~ Completed 1-27-62

Elevation 3488' DF Total Depth 8361' PBTD 7850'

Please indicate location:

R-37-E

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Water Pay 6583' Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6583', 6586', 6589', 6607', 6670', 6672', 6674',

Perforations 6685', 6688', 6700', 6702', 6714', 6716', 6733', 6734'

Open Hole - Depth 8355' Casing Shoe 6525'

21 OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 74 bbls. oil, 1 bbls water in 22 hrs, min. Size 16/64" Choke

GAS WELL TEST -

3546' FNL. & 1650' FNL. Sec. 3 Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	211	250
8 5/8"	3134	2200
5 1/2" lnr.	5396	850
2"	6517	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3250 G. Acid, 15,000 G. Lease Crude, 15,000# sand, 750# Mark II

Casing 675 Tubing 225 Date first new oil run to tanks January 27, 1962 Adomite Press.

Oil Transporter Shell Pipe Line Corporation EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED

Gas Transporter Skelly Oil Company INTO GETTX OIL COMPANY.

Remarks: Request cancellation of Here allowable on Taylor-Glenn # 5 and Drinkard allowable on Taylor-Glenn # 6

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.....

Shell Oil Company

(Company or Operator)

R. A. Lowery

Original Signed By

By: R. A. LOWERY

(Signature)

OIL CONSERVATION COMMISSION

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address Box 1858, Roswell, New Mexico

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Shell Oil Company</b>				Lease <b>Taylor-Glenn</b>		Well No. <b>5</b>	
Unit Letter <b>J</b>	Section <b>3</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>Lea</b>			
Pool <b>Drinkard</b>				Kind of Lease (State, Fed, Fee) <b>Patented</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>I</b>	Section <b>3</b>	Township <b>21S</b>	Range <b>37E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>  <b>Shell Pipe Line Corporation</b>				Address (give address to which approved copy of this form is to be sent)  <b>P. O. Box 1598, Hobbs, New Mexico</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>  <b>Skelly Oil Company</b>			Date Connected <b>1-27-62</b>	Address (give address to which approved copy of this form is to be sent)  <b>P. O. Box 1135, Eunice, New Mexico</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING** (please check proper box)

New Well ..... <input type="checkbox"/>	Change in Ownership ..... <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil ..... <input type="checkbox"/> Dry Gas .... <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

Remarks

**Recompleted from Hare to Drinkard 1-27-62.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of January, 19 62.

OIL CONSERVATION COMMISSION		By <b>S. B. Deal</b> <i>S.B. Deal</i>
Approved by <i>[Signature]</i>		Title <b>Division Production Superintendent</b>
Title		Company <b>Shell Oil Company</b>
Date		Address <b>P. O. Box 1858, Roswell, New Mexico</b>

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128  
 Revised 5/1/57

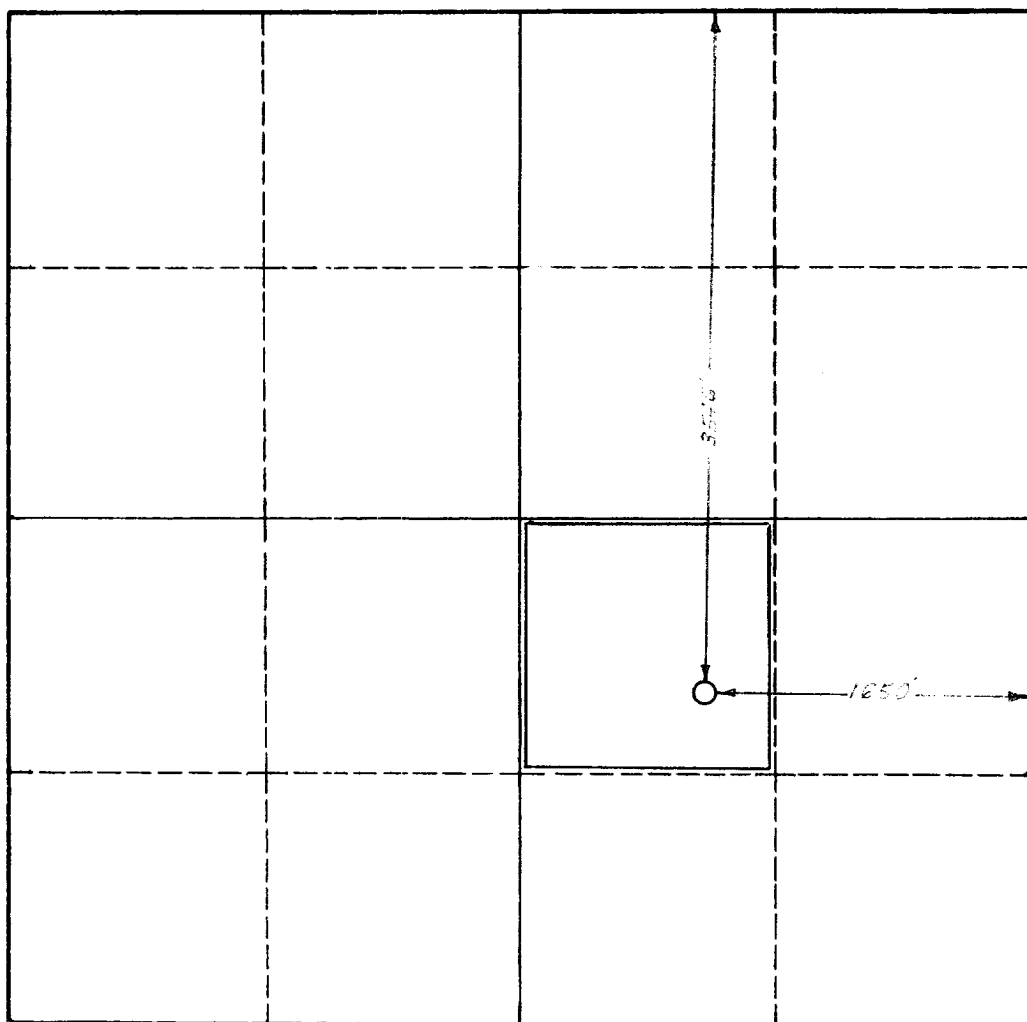
**SECTION A**

Operator <b>Shell Oil Company</b>		Lease <b>Taylor-Glenn</b>		Well No. <b>5</b>
Unit Letter <b>J</b>	Section <b>3</b>	Township <b>21S</b>	Range <b>37E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>3546</b> feet from the <b>north</b> line and <b>1650</b> feet from the <b>east</b> line				
Ground Level Elev. <b>3478'</b>	Producing Formation <b>Drinkard</b>	Pool <b>Drinkard</b>	Dedicated Acreage: <b>40</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**



**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name  
**R. A. Lowery** Original Signed By  
**R. A. LOWERY**  
 Position  
**District Exploitation Engineer**  
 Company  
**Shell Oil Company**  
 Date  
**January 29, 1962**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
 Registered Professional Engineer and/or Land Surveyor  
 Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.