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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | |
|---|-------------------------|---|----------------------|------------------------|---------------------|
| Name of Company Shell Oil Company | | Address Box 1858, Roswell, New Mexico | | | |
| Lease Taylor-Glenn | Well No. 5 | Unit Letter J | Section 3 | Township 21S | Range 37E |
| Date Work Performed 1-6-62 thru 1-27-62 | Pool Drinkard | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

| | | |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): Abandoned Here and Recompleted to Drinkard |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing, gas valves and packer.
2. Set Baker CIBP at 7850' and capped w/2 sx. cement.
3. Ran GR/CCL survey 6900' - 5500'.
4. Perforated at 6583', 6586', 6589', 6607', 6670', 6672', 6674', 6685', 6688', 6700', 6702', 6714', 6716', 6733', & 6734' w/1-3/8" JS.
5. Ran 2" tubing to 6663' w/packer at 6697', spotted 250 gallons 15% FE acid, raised tubing and set packer 6597'.
6. Treated w/3000 gallons 15% NEA in 3 stages using ball sealers between each stage.
7. Pulled tubing and packer, ran 3" X-Line tubing w/RTTS packer set at 6538'.
8. Treated w/15,000 gallons lease crude containing 1# sand & 1/20# Mark II Adomite/gallon.
9. Ran 210 jts. (6517') 2", EUE tubing and hung at 6525' w/2" Seating Nipple @ 6518'.
10. Recovered load.
11. On OPT flowed 81 BOPD + 1 BWPD (based on 74 BO + 1 BW in 22 hours) thru 16/64" choke. FTP 225 psi. CP 675 psi. Gravity 34 deg. API.

| | | |
|-------------------------------------|---------------------------------------|-------------------------------------|
| Witnessed by H. B. Brooks | Position Production Foreman | Company Shell Oil Company |
|-------------------------------------|---------------------------------------|-------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


ORIGINAL WELL DATA

| | | | | |
|-----------------|--------------|---------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |

| | |
|------------------------|------------------------|
| Perforated Interval(s) | |
| Open Hole Interval | Producing Formation(s) |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|--|---|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name R. A. Lowery | Original Signed By R. A. LOWERY | |
| Title C. | Position District Exploitation Engineer | | |
| Date 1-27-62 | Company Shell Oil Company | | |