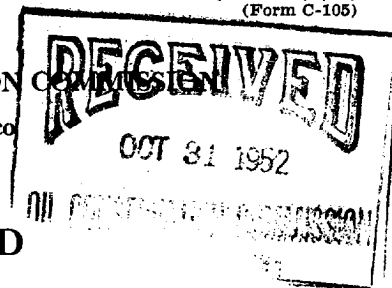


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company

(Company or Operator)

Taylor-Glenn

(Lease)

Well No. **5**, in **Lot 10** $\frac{1}{4}$ of **3** $\frac{1}{4}$ of Sec. **3**, T. **21-S**, R. **37-E**, NMPM.Name **Barro** Pool, **Lee** County.Well is **3246** feet from **North** line and **1650** feet from **East** lineof Section **3**. If State Land the Oil and Gas Lease No. is **---**Drilling Commenced **5-14**, 19 **52** Drilling was Completed **7-11**, 19 **52**Name of Drilling Contractor **H. F. Moran, Inc.**Address **Hobbs, New Mexico**Elevation above sea level at Top of Tubing Head **3478** The information given is to be kept confidential until**Not confidential**, 19 **---**

OIL SANDS OR ZONES

No. 1, from **7703** to **7773** No. 4, from **---** to **---**No. 2, from **---** to **---** No. 5, from **---** to **---**No. 3, from **---** to **---** No. 6, from **---** to **---**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **---** to **---** feet.No. 2, from **---** to **---** feet.No. 3, from **---** to **---** feet.No. 4, from **---** to **---** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	29.37	N	211'				Water string
8 5/8"	32.5	N	3134'	Baker			Salt string
5 1/2" Lin. 13.3 & 17 1/2"		N	3396'	Larkin		7703-7748, 7748-7773	Oil string
2 3/8"	4.75	Used	8001'			7703-7773	Tubing string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	225'	250	Pump & Plug		
11"	8 5/8"	3147'	2200	Pump & Plug		
7 7/8"	5 1/2"	8353'	850	Pump & Plug		
	Linor					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through casing perforations from 8246 feet to 8274 feet with 1000 gallons 15% LST acid.

Result of Production Stimulation **After recovering hole load, flowed 100.50 BW, out 0.6% BW through 1/2" choke in 14 hours. Well died. In 19 hours sucked 67 BW & 40 BW (37.4%). Failed to flow.**

Depth Cleaned Out **---**

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8361 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-23, 19 32

OIL WELL: The production during the first 24 hours was 125.55 barrels of liquid of which 77.8 % was
was oil; % was emulsion; 0.2 % water; and % was sediment. A.P.I.
Gravity 44.8° GOR 1380

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson	7600 (-4112)	T. Pictured Cliffs
T. 7 Rivers			T. McKee	7896 (-4408)	T. Menefee
T. Queen			T. Ellenburger	7251 (-4743)	T. Point Lookout
T. Grayburg			T. Gr. Wash	8331 (-4843)	T. Mancos
T. San Andres			T. Granite	8340 (-4878)	T. Dakota
T. Glorieta	5296 (-1768)		T. Glass Fork	8733 (-5245)	T. Morrison
T. Drinkard	6961 (-3073)		T. Permian/Montoya		T. Penn
T. Tubbs	6827 (-2739)		T. Owsen	7670 (-3782)	
T. Abo	6815 (-3327)		T. Ellenburger		
T. Penn			T. Dolomite	8237 (-4769)	
T. Miss					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5700	5700	No samples taken				
5700	6800	1100	Dolomite w/streaks Anhydrite & Shale				
6800	6900	100	Line & Shale				
6900	7490	590	Dolomite & Line w/streaks Shale				
7490	7600	110	Chert & Dolomite				
7600	7800	200	Line & Shale				
7800	7900	100	Shale				
7900	8230	330	Sand & Shale w/streaks Line & Dolomite				
8230	8260	30	Line				
8260	8330	70	Dolomite				
8330	8361	31	Granite Wash				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

October 28, 1932

Shell Oil Company
Company or Operator J. D. Savage
Name J. D. SAVAGE

Box 1957, Hobbs, New Mexico (Date)
Address
Position or Title Division Exploitation Engineer