

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR	
TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER		TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐	
NAME OF OPERATOR		SHELL WESTERN E&P INC.		ADDRESS OF OPERATOR		P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		LOCATION OF WELL		J LOCATED 4620 FEET FROM THE SOUTH LINE AND 1979 FEET FROM EAST LINE OF SEC. 3 TWP. 21-S RGE. 37-E NMPM		12. County LEA	
DATE SPUDDED		7-27-52		DATE T.D. REACHED		8-22-52		DATE COMPL. (Ready to Prod.)		7-02-85		18. Elevations (DF, RKB, RT, GR, etc.) 3487' DF	
TOTAL DEPTH		6707'		21. Plug Back T.D.		-----		22. If Multiple Compl., How Many		-----		23. Intervals Drilled By Rotary Tools X Cable Tools	
PRODUCING INTERVAL(S), of this completion - Top, Bottom, Name		6660' - 6707' (DRINKARD)		25. Was Directional Survey Made		NO		26. Type Electric and Other Logs Run		-----		27. Was Well Cored NO	
CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13-3/8"		29.3#		225'		17"		250 SX NEAT		-----			
8-5/8"		32#		3147'		11"		1700 SX 4% GEL + 300 SX NEAT		-----			
LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD		PACKER SET	
5-1/2"		2917'		6660'		600				2" 6640'		----	
PERFORATION RECORD (Interval, size and number)													
(OPEN HOLE RECOMPLETION)													
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED											
6660' - 6707'		ACIDIZED W/3000 GALS 15% NEA											
PRODUCTION													
DATE FIRST PRODUCTION		7-02-85		PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump)		PUMPING - 2" X 1 1/4" X 16' HIGHLAND		WELL STATUS (Prod. or Shut-in)		PRODUCING			
DATE OF TEST		7-20-85		HOURS TESTED		24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL - BBL. 12	
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.		GAS - MCF 44		WATER - BBL. 12		GAS - OIL RATIO 3667	
		40										OIL GRAVITY - API (Corr.) 36.2	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY	
SOLD													
LIST OF ATTACHMENTS													
C-104(5), C-103(3), C-102(3)													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITS DATE OCTOBER 10, 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Giorieta _____ 5254'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6228'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6565'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. CLEAR FORK _____ 5730'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	CALICHE & RED BEDS				
230	380	150	RED BEDS				
380	1297	917	RED BEDS & ANHYDRITE				
1297	1936	639	ANHYDRITE				
1936	2678	742	ANHYDRITE & SALT				
2678	2975	297	ANHYDRITE				
2975	3108	33	ANHYDRITE & DOLOMITE				
3108	6707	3599	DOLOMITE				

RECEIVED
OCT 15 1985
O.C.D.
HOBBS OFFICE