

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name TAYLOR GLENN
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 6
4. Location of Well UNIT LETTER J 4620 FEET FROM THE SOUTH LINE AND 1979 FEET FROM THE EAST LINE, SECTION 3 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Widened BLINEBRY OIL & GAS DRINKARD
11. Elevation (Show whether DF, RT, GR, etc.) 3487' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

OTHER RECOMPLETED TO DRINKARD, ACID TREATED, DHC'D W/BLINEBRY (DHC-570) ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 6-14 to 6-17-85: Pulled production equipment. Shut in for static BHP survey of Blinebry formation.
- 6-18-85: Ran BHP of Blinebry.
- 6-19 to 6-21-85: Tagged btm @ 6379'. Cleaned out fill to 6625' (CIBP).
- 6-22 to 6-30-85: Knocked out CIBP and pushed to btm. Shut in for static BHP survey of the Drinkard formation.
- 7-01-85: Ran BHP of Drinkard. Acidized Drinkard OH 6660' - 6707' w/3000 gals 15% HCl-NEA + 500# rock salt. Set a RBP @ 6200'. Acidized Blinebry perf's 5663' - 6093' w/3000 gals 15% HCl-NEA. Pulled RBP @ 6200'.
- 7-02-85: Installed production equipment and started well to pump as a downhole commingled Blinebry/Drinkard producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 10, 1985

APPROVED BY Eddie W. Seay
Oil & Gas Inspector

TITLE

DATE OCT 15 1985

RECEIVED

OCT 15 1985

O.C.D.
HOBBY OFFICE