

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name TAYLOR GLENN
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 6
4. Location of Well UNIT LETTER <u>J</u> <u>4620</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1979</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Whichever BLINEBRY OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3487' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER RE-OPEN DRINKARD, ACID TREAT, TEST PUMP ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

\*WE PROPOSE TO RE-OPEN THE DRINKARD ZONE (TA'D 11/62) AND TEST PUMP TEMPORARILY TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION WITH BLINEBRY PRODUCTION.

1. Take static BHP survey of the Blinebry formation.
2. Tag PBTD (CIBP @ 6625').
3. Acidize Blinebry perf's (5663' - 6093') w/3000 gals 15% HCl-NEA.
4. Knock out CIBP and push to bottom.
5. Take static BHP survey of the Drinkard formation. Proceed if pressures are compatible.
6. Spot 200 gals HCl-NEA over Drinkard open hole (6660' - 6707').
7. Acidize Drinkard w/3000 gals 15% HCl-NEA.
8. Return well to production as a temporary downhole commingled Drinkard/Blinebry producer. Application to permanently downhole commingling will be made when production allocations can be established.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE  
ORIGINAL SIGNED BY HARRY SEXTON  
DISTRICT 1 SUPERVISOR

TITLE SUPERVISOR REG. & PERMITTING

DATE APRIL 11, 1985

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE APR 16 1985

CONDITIONS OF APPROVAL, IF ANY: