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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 NOV 25 PM 5 49

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>Taylor-Glenn</b>	Well No. <b>6</b>	Unit Letter <b>J</b>	Section <b>3</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>10-29-62 thru 11-7-62</b>		Pool <b>Blinbry (Oil)</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandoned Drinkard and recompleted to Blinbry (Oil).**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Pulled 2" tubing and packer.
- Ran Baker Model N CIBP and set at 6625', capped w/2 sz. cement.
- Ran GR-N/CLL from 6621' - 2500'.
- Perforated 5788', 5803 1/2', 5808 1/2', 5811', 5814', 5820', 5828', 5857', 5861', 5872', 5875', 5879', 5882', 5887', 5891', 5896', 5900', 5914', 5917' w/1 JS (19 holes).
- Ran Baker FBEC on 3" frac tubing to 5912', spotted 500 gallons 15% NEA over perforations, raised tubing and set FBEC at 5754'.
- Treated w/17,000 gallons lease oil containing 1 1/2# 20-40 Mesh sand and 1/20# Mark II Adomite/gallon.
- Pulled frac tubing and packer.
- Ran Halliburton wireline, checked PSTD 6365'.
- Ran 192 jts. (6002') 2", EUE, 8rd, J-55 tubing and hung at 6010' w/sawtooth collar on bottom, 2" SN at 5781', Sweet HD-100 packer set at 5782' w/10,000# wt. Top 45 jts. (1261') tubing plasticated.
- Recovered load.
- On OPT flowed 122 BOPD + 6 BWPD thru 16/64" choke. FTP 320 psi. Gravity 37.7 deg. API.

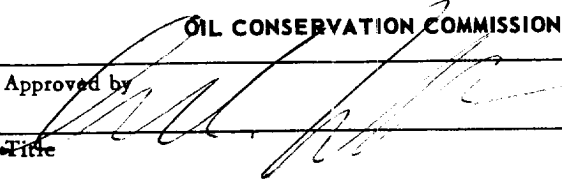
Witnessed by <b>H. B. Brooks</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		

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**NEW MEXICO OIL CONSERVATION COMMISSION**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

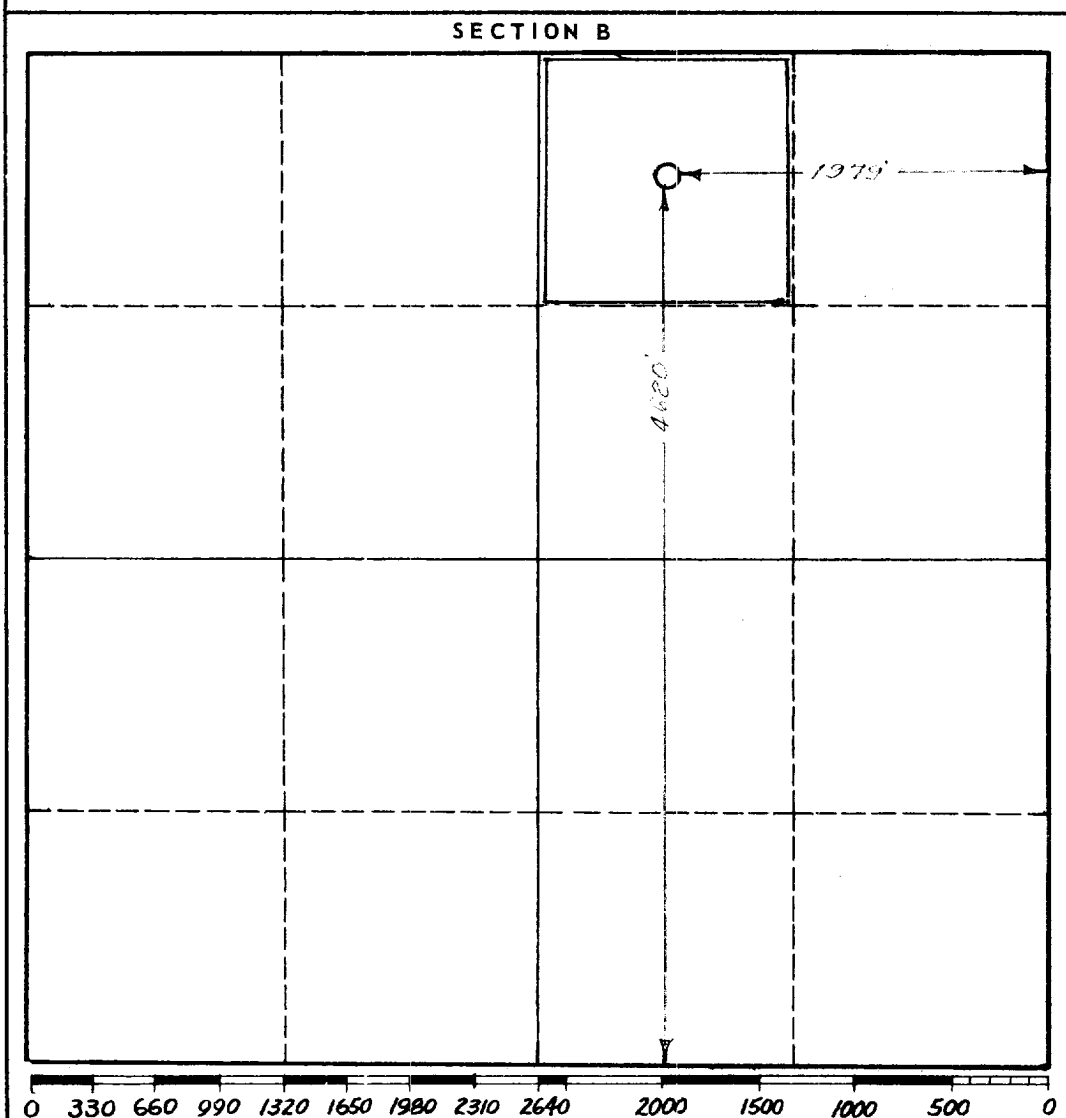
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128  
Revised 5/1/57

SECTION A 1962 NOV 25 PM 5:48			
Operator <b>Shell Oil Company</b>		Lease <b>Taylor-Gleam</b>	Well No. <b>6</b>
Unit Letter <b>J</b>	Section <b>3</b>	Township <b>21S</b>	Range <b>37E</b> County <b>Lea</b>
Actual Footage Location of Well: <b>4620</b> feet from the <b>south</b> line and <b>1979</b> feet from the <b>east</b> line			
Ground Level Elev. <b>3476</b>	Producing Formation <b>Blinbry</b>	Pool <b>(Blinbry Oil</b>	Dedicated Acreage: <b>40</b> Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Position <b>District Exploitation Engineer</b>	
Company <b>Shell Oil Company</b>	
Date <b>November 13, 1962</b>	

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor

Certificate No.

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

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(Form C-102)  
(Revised 7/1/58)

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

returned to the source on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (NITRO)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION TO (OTHER) SANDFRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico  
(Place)

December 27, 1961  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Taylor-Glenn Well No. 6 in J  
(Company or Operator) Lease (Unit)  
NW 1/4 SE 1/4 of Sec. 3, T21S, R. 37E, NMPM, Drinkard Pool  
(40-acre Subdivision)  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

**PROPOSED OPERATION:** Abandon Drinkard and recomplete to Blinebry oil.

1. Kill well. Pull tubing and packer.
2. Set CIBP at 6625' and cap w/2 sx. cement.
3. Run GR/N w/CCL survey from PBTD to 3100'.
4. Perforate selected intervals between 5750' - 5950' based on GR/N log.
5. Run 3" X-line tubing w/retrievable packer.
6. Treat perforations w/20,000 gallons lease oil containing 1.5# sand/gallon & FIA.
7. Pull 3" tubing & run 2" production tubing.
8. Swab test and place on production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Shell Oil Company

Company or Operator,

By..... V. L. King *V. L. King*

Position Acting District Exploitation Engineer  
Send Communications regarding well to:

Name Shell Oil Company

Address Box 1858, Roswell, New Mexico