## State of New Mexico Energy, MinFin's and Natural Resources Department

Form C-105 Revised 1-1-89

District Ciffice State Lease-6 copies Fee Lease-5 copies

DISTRICT I

OIL CONSERVATION DIVISION
P.O. Box 2088

WELL API NO.

1a. Type of Well:	188210										
DISTRICT III 1000 Ric Brazos Rd., Aztec, WELL ( 1a. Type of Well:	188210		Santa Fe, New	Mexico 875	04-2088	3	5. Indicate Type of Lease				
1000 Ric Brazos Rd., Aztac, WELL (								STATE	✓ FEE		
WELL (	NIM 07440						ı	Gas Lease No.			
1a. Type of Well:		TION OD T	DECOMBLETIC	N DEDOOT	AND	00	225	งบร <sub>โดยสมเส</sub>			
-	JUMPLE	HON OK F	RECOMPLETIO	N KEPORI	AND L	.UG					
	<u> </u>	- 14 m· ·	(Tar.)		INJECT	TION	/. Lease Nar	ne or Unit Agreen	nent Name		
b. Type of Completion:	GA:	S WELL	☐ DRY ☑ C	OTHER		- <del>1</del> 5a		Northeas	t Drinkard Unit		
	٦.,,		[] pi	. [7]=:::		· ·		Northead	t Dilimata Offit		
New Well	_ Workover	Deep	en 🗌 Plug Baci	k ∐Diff.	Resvr.	Other					
2. Nam∈ of Operator	<del></del>				<del></del>		8. Well No.				
Apache Corporati	on							104 <b>//</b> /	^		
3. Address of Operator							9. Pool name				
2000 Post Oak Bl	vd., Ste.	100, Houst	on, Texas 7705	66-4400			Eunice	V., Blinebry	/-Tubb-Drinkard		
4. Well Location	_	1500		Marth		220		141			
Unit Lette-	E	1582	Feet From The	North	Line and	330	Feet From Th	e <u>We</u>	St Line		
Section		Township	21S		37E	NMPN		County			
10. Date Spudded	1. Date T.D. Re	eached 1	<ol> <li>Date Compl. (Ready to 7/1/9)</li> </ol>		13. Eleva	tions (DF& RKB, RT, 3478'		14. Elev. Casing	ghead		
15. Total Depth	16. Plug Ba	ack T.D.	17. If Multiple Comp		1	18. Intervals	GR Rotary Tools	l	Cable Tools		
5930		5921	Many Zones?			Drilled By	Totaly 100IS		Jame room		
19. Procucing Interval(s) of	this completion	- Top. Bottom, Na	ame		······································		<u> </u>		20. Was Directional Survey Mad		
Blinebry 5742 - 5		forated)	5810 - 5930	(Open Hole	<del>)</del>	Injection Int	erval		,		
21. Type Electric and Other I	Logs Run			· · · · · · · · · · · · · · · · · · ·					22. Was Well Cored		
23.	<del></del>							<del></del>			
23.			CASING REC	ORD (Reno	ort all et	trings set in	woll)				
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET	HOLE S		CEMEN	Well) ITING REC	ORD	AMOUNT PULLED		
13-3/8	48		307	17-1/2"		300 sx / Circ			AMOUNTTOLLED		
8-5/8	32		3150	11"			/ Circulated to Surfa				
5-1/2	15.	5#	5810	7-7/8"	,		Circulated to Surf				
									70.4		
SIZE	r	LINER REC		T	25.	-		JBING RECO			
312.5	TOP	воттом	SACKS CEMENT	SCREEN	<del> </del>	SIZE	DEP	TH SET	PACKER SET		
				ļ	ļ	2-3/8			5648		
<u> </u>	101		<del>,</del>	<u> </u>							
26. Perforation record	ınterval, s	size, and num	ber)			ID, SHOT, FRAC	TURE, CE		EEZE, ETC. KIND MATERIAL USED		
Blinebry 5638, 63, 8	2. 99. 5705	. 15. 25. 34. <del>f</del>	4. 65. 82 Abandon	ed	5638 - 5		Cement s	queeze w / 2			
,,,,	_,,,	, , = . , . , .	,, 55, 527, 521, 521, 521, 521, 521, 521, 521, 521	-	10000		Jeinen 3	queeze w / z	UU 3X		
	764-68, 580	0-04 - 4"	- 96 Holes		5742 - 5	5921	Acidize w	/ 4000 gals 1	5% NEFE BxDx		
Blinebry 5742-58, 57					37.2		7.010120 17	-1000 gais 1	ON IVEL E BABA		
<b>Blinebry</b> 5742-58, 57 5810-5921 (Open Hok			1				<u> </u>				
<b>Blinebry</b> 5742-58, 57 5810-5921 (Open Hole					<u> </u>		<del> </del>				
=											
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=											
=											
=				PRODUCT	TION						
5810-5921 (Open Hold			Production Method	PRODUCT		ze and type pump)		Well Statu	s (Prod. or Shut-in)		
5810-5921 (Open Hold			Production Method (	(Flowing, gas lift, p	umping - Siz	ze and type pump)		Well Statu	s ( <i>Prod. or Shut-in</i> ) Injecting		
5810-5921 (Open Hold 28. Date First Production	Hours Tested		hoke Size Prod'	(Flowing, gas lift, p		ze and type pump) Gas - MCF	Water - Bi				
28. Date First Production 7/1/99 Date of Test			hoke Size Prod'	(Flowing, gas lift, p.	umping - Siz Dil - Bbl.	Gas - MCF	Water - Bi	DI.	Injecting Gas - Oil Ratio		
28. Date First Production 7/1/99	Hours Tested Casing Pressui	re Calculated 2	hoke Size Prod'	(Flowing, gas lift, p	umping - Siz Dil - Bbl.		Water - Bi	DI.	_Injecting		
28. Date First Production 7/1/99 Date of Test	Casing Pressu	re Calculated 2 Hour Rate	hoke Size Prod'	(Flowing, gas lift, p.	umping - Siz Dil - Bbl.	Gas - MCF	Water - Bi	ol. Oil d	Injecting Gas - Oil Ratio  Gravity - API - (Corr.)		
28. Date First Production 7/1/99 Date of Test	Casing Pressu	re Calculated 2 Hour Rate	hoke Size Prod'	(Flowing, gas lift, p.	umping - Siz Dil - Bbl.	Gas - MCF	Water - Bi	ol. Oil d	Injecting Gas - Oil Ratio		
28. Date First Production 7/1/99 Date of Test	Casing Pressu	re Calculated 2 Hour Rate	hoke Size Prod'	(Flowing, gas lift, p.	umping - Siz Dil - Bbl.	Gas - MCF	Water - Bi	ol. Oil d	Injecting Gas - Oil Ratio  Gravity - API - (Corr.)		
28. Date First Production 7/1/99 Date of Test Flow Tubing Press. 29. Disposition of Gas (Sold,	Casing Pressul	Te Calculated 2 Hour Rate Vented, etc.)	hoke Size Prod' Test i 4- Oil - Bbl.	(Flowing, gas lift, p. n For C Period   Gas - Mt	umping - Siz	Gas - MCF Water - Bbl.	Water - Bi	ol. Oil C	Injecting Gas - Oil Ratio  Gravity - API - (Corr.)		
28. Date First Production 7/1/99 Date of Test Flow Tubing Press. 29. Disposition of Gas (Sold,	Casing Pressul	Te Calculated 2 Hour Rate Vented, etc.)	hoke Size Prod' Test i 4- Oil - Bbl.	(Flowing, gas lift, p. n For C Period Gas - Mo	umping - Siz	Gas - MCF Water - Bbl.	Water - Bi	ol. Oil C	Injecting Gas - Oil Ratio  Gravity - API - (Corr.)		
28. Date First Production 7/1/99 Date of Test Flow Tubing Press. 29. Disposition of Gas (Sold,	Casing Pressul	Te Calculated 2 Hour Rate Vented, etc.)	hoke Size Prod' Test i 4- Oil - Bbl.	(Flowing, gas lift, p. n For C Period Gas - Mt	umping - Siz	Gas - MCF Water - Bbl.		ol. Oil C	Injecting Gas - Oil Ratio  Gravity - API - (Corr.)  Witnessed By		

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**Northwestern New Mexico** 

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy			Т.	T. Canyon		T. Ojo Alamo		T. Penn. "B"
T. Salt		Т.	. Strawn		T. Kirtland-Fruit	land	T. Penn. "C"	
B. Salt		Т.	. Atoka		T. Pictured Cliff	s	T. Penn. "D"	
T. Yates			Т.	. Miss		T. Cliff House		T. Leadville
T. 7 Rivers			Τ.	. Devonian		T. Menefee		T. Madison
T. Queen			Τ.	. Silurian		T. Point Lookou	ıt	T. Elbert
T. Grayburg			Τ.	. Montoya		T. Mancos		T. McCracken
T. San Andres			Τ.	. Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta			Τ.	. McKee		Base Greenhor	n	T. Granite
T. Paddock			Τ.	. Ellenburger		T. Dakota		т
T. Blinebry			Τ.	. Gr. Wash		T. Morrison		т.
T. Tubb			Τ.	. Delaware Sand		T. Todilto		Т.
T. Drinkard	, , , ,		Т.	. Bone Springs		T. Entrada		Τ.
T. Abo			Τ.	Rustler		T. Wingate		т.
T. Wolfcamp			T.			T. Chinle		Т.
T. Penn			Τ.			T. Permain		Т.
T. Cisco (Bough C)		Τ.			T. Penn "A"		Т.	
				OIL OR C	SAS SANI	S OR ZONE	ES	
No. 1, from			to		No. 3, from	*******************************	to	
No. 2, from		·····		IMPOD	No. 4, from			to
•		······	••••	IMPOR'	TANT WA	TER SANDS		
Include dat	a on rate of	water inflow ar	nd ele	evation to which wate				
No. 1, from				to			feet	
No. 2, from				· ·	*****************	•••••		
No. 3, from				A-	••••••••	•••••••	feet	
•	*******************************	Lľ	THO	LOGY RECORE	) (Attach a	dditional she	et if necessary)	
		Thickness in						
From	То	Feet		Lithology	From	То	Thickness in Feet	Lithology
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