District I

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

complied with and that the information given above is true and complete to ULL CONSERVATION DIVISION	PO Box 2088, Santa	a Fe, NM	i <b>87504-2088</b>		2021	· · ·	, 11112 0720-	, 2000	,			AME	NDED REPOR	
Topolitical Water   EAP   Inc.   P.O. Box 578   Post State   Processing Nation   Pro				ST FOR	ALLO	WABI	LE AND A	.UTH(	ORIZA?	TION TO TI	RANSPO	ORT	7	
P.O. Box 576    Houston, TX 77001   Tensor for Filling Code			1(											
Houston, TX 77001   Total Code   Total Cod			P Inc.											
A API Number  3 Pool Name  3 Pool Name  5 Pool Code  3 Popely Name  10 Pool Code  1 Popely Name  10 Popely Name  10 Pool Code  10 Popely Name		001					$\bigvee$	<sup>3</sup> Re						
30-025-06386 EUNCE BLINEBRY-TUBB-DRINKARD -NORTH 22900  7 Property Color  O10115 NORTH-LEST DRINKARD UNIT  104  II. / Surface Location  III. / Surface Location  III. / Surface Location  Duty to see \$\frac{1}{2}\$ Section Township Range Lot. Idn   Feet from the Section Township Lea  3 213 37E / Seet from the North-South Line   Feet from the Basil North-South Line   Fee	<u> </u>		her	$\mathcal{X}$			5 Pool N	ame	<del></del>	<u> </u>	<del>`</del>		ool Code	
Property Code	30-0	_		EUNI	INEBRY-TUB!	EBRY-TUBB-DRINKARD-NORTH								
II.   "Surface Location UL or lot for formalian   Range   Lot. Idn   Feet from the   North-Scath Line   Feet from the   East/West line   County	1				<del></del>									
11. / Surface Location  12. Loc folse pt. Section Township Range Lot. Idn 1582' NORTH 330' WEST LEA 1582' NORTH 330' WEST			*			NOR	THEAST DRI	NKARD				104		
Section   Sect	11. / / i	Surfa												
Bottom Hole Location   U.C. or lot no.   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   Country	_/_	/									1		-	
UL-or late no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County  12 Lise Code P P N/A 13 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration N/A  II. Oil and Gas Transporters  18 Transporter  19 Transporter Nume nd Address  007440* EOTT Energy Pipeline LP 2264710 0 A. SEC. 02, 7218, R37E  10 BOT Transporter Pipeline LP 2264710 0 A. SEC. 02, 7218, R37E  11 Food Control of Pipeline LP 2264710 0 A. SEC. 02, 7218, R37E  11 Food Control of Pipeline LP 2264750 A. SEC. 02, 7218, R37E  11 Food Control of Pipeline LP 2264750 A. SEC. 02, 7218, R37E  12 Spud Date 15 Ready Da	- C / PA 11	.J		<u>-</u>				1002 NONTH			330 WEST		LEA	
2 Lec Code   3 Producing Method Code   1 Gas Connection Date   N/A   N/A   N/A   N/A   N/A   N/A	/ <u>V</u>	<del> </del>			Lot. Id:	in 7	Feet from the	North/	South Line	Feet from the	East/Wes	t line	County	
P					_							~~~~,		
III. Oil and Gas Transporters  # Transporter GGRID  # Transporter GGRID  # Transporter GGRID  # P. O. Box 4668  # Out 17/194. USE OGRID NO. VALID FROM 11/1/93 TO 4/1/94. AFTER 4/1/94, USE OGRID NO. 037480.  ## POD ULSTR Location and Description  A, SEC. 02, T215, R37E NEDU CENTRAL BATTERY  ## NEDU CENTRAL BATTERY  ## NEDU CENTRAL BATTERY  ## POD ULSTR Location and Description  ## Pod ULSTR Location and De		<sup>13</sup> Prod	_	Code 14 Gas		n Date	1				Date 17 C-			
1 Transporter Cognition		1000			N/A		N/	N/A					N/A	
OGRID  and Address  and Description  Date  P. O. Box 4666 Houston, TX 77210-4668  YTHIS OGRID NO. VALD FROM 11/1/93 TO 4/1/94. AFTER 4/1/94, USE OGRID NO. 037480.  IV. Produced Water  Produced W		d Gas			me		1 20 POT	<u> </u>	1 21 O/G	22 PO	ו מדי ווו פ	- catio	-	
P. O. Box 4686 Houston, TX 77210-4666  THS GORD NO. VALID FROM  11/1/93 TO 4/1/94. AFTER 4/1/94, USE OGRID NO. 037480.  IV. Produced Water  The Popular of Italia in Control Popular of Popular of Italia in Control					nie				21 0/0	I .				
P. O. Box 4866 Houston, TX 77210-4666  THIS OGRID NO. VALID FROM 11/1/93 TO 4/1/94. AFTER 4/1/94, USE OGRID NO. 037480.  IV. Produced Water  37 POD 2264750 A, SEC. 02, T21S, R37E  V. Well Completion Data 28 Spud Date 29 Rendy Date 29 TD 29 PBTD 29 Perforations  Whole Sie 31 Casing & Tubing Size 30 Depth Set 31 Sacks Cement  VI. Well Test Data 32 Spud Date 33 Gas Delivery Date 34 Test Date 35 Test Length 36 Tog. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 45 Hereby certify that the rules of the Oil Conservation Division have been complicate with and that the information given above is true and complete to the best of my knowledge and belief. 35 Signature: 36 CN Size 37 Test Date 39 Test Length 39 Tog. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 45 Date Size 46 Oil Conservation Division have been complicate with and that the information given above is true and complete to the best of my knowledge and belief. 37 Signature: 38 Date New Oil 49 Title 40 Choke Size 41 Oil 40 Conservation Division have been complicated with and that the information given above is true and complete to the best of my knowledge and belief. 39 Signature: 30 Conservation Division have been complicated with and that the information given above is true and complete to the best of my knowledge and belief. 39 Test Date Market Printed name: 30 Conservation Division Hark 17 1995 31 Test Date Pronted Signature Sign	007440*		_		LP		22647	/10	0	A, SEC. 02,	T21S, F	R37E		
TV. Produced Water  13 POD 2264750 A, SEC. O2, T21S, R37E  V. Well Completion Data  24 Spud Date 35 Ready Date 36 Ready Date 37 ToD 38 Depth Set 39 Sacks Cement 39 Depth Set 30 Sacks Cement 30 Date New Oil 30 Gas Delivery Date 30 Tost Data 40 Total Data 41 Date New Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 46 Choke Size 47 Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 46 Choke Size 47 Oil CONSERVATION DIVISION 47 Printed name: 48 Depth Set 49 Depth Set 40 Depth Set 40 Depth Set 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 District 1 Supervision 47 Title: 48 District 1 Supervision 49 Depth Set 41 Oil 40 Depth Set 41 Oil 41 Depth Set 42 Water 43 Gas 44 AOF 45 Test Method 46 District 1 Supervision 47 Title: 48 District 1 Supervision 49 Depth Set 41 Oil 42 Water 44 AOF 45 Test Method 46 District 1 Supervision 49 District 1 Supervision 40 Date: 40 District 1 Supervision 40 Date: 40 Date: 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 District 1 Supervision 47 District 1 Supervision 48 District 1 Supervision 49 Date: 40 Date: 40 Date: 40 Date: 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 District 1 Supervision 47 District 1 Supervision 48 Date: 49 Depth Set 40 Date: 40 Date: 40 Date: 40 Date: 40 Date: 41 Oil 42 Water 43 Gas 44 AOF 45 Date: 44 AOF 45 Date: 46 Gas 47 Date: 47 Date: 48 Depth Set 47 Depth Set 48 Depth Set 48 Depth Set 49 Depth Set 49 Depth Set 40 Depth Set 41 Oil 42 Water 46 Gas 47 Depth Set 41 Oil 42 Water 46 Gas 47 Depth Set 41 Oil 42 Water 46 Gas 47 Depth Se		22833233333			4666					NEDU CENTR	AL BATT	ERY		
11/1/93 TO 4/1/94. AFTER 4/1/94, USE OGRID NO. 037480.  IV. Produced Water  3 POD 2264750 A, SEC. 02, T21S, R37E  V. Well Completion Data  3 Spud Date 3 Ready Date 3 Ready Date 3 POD ULSTR Location and Description 2 PPTD 3 PPTD 3 PPTD 3 Perforations  W Hole Sie 3 Casing & Tubing Size 3 Depth Set 3 Sacks Coment  VI. Well Test Data  M Date New Oil 3 Gas Delivery Date 4 Oil 4 Water 4 Of Choke Size 4 Oil 4 Water 4 Of Choke Size 4 Oil 5 Test Method  Title: Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Conservation Division  Approved by: ORIGINAL SIGNED BY JERRY SEXTON Title: District 1 Supravysor  MAR 17 1995  Title: District 1 Supravysor  MAR 17 1995  Title: District 1 Supravysor  Title: District 1 Supravysor  MAR 17 1995											<del></del>			
IV. Produced Water  13 POD 2264750  A, SEC. 02, T21S, R37E  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 PBTD  29 PBTD  39 Perforations  30 Hole Sie  31 Casing & Tubing Size  20 Depth Set  31 Sacks Cement  VI. Well Test Data  M Date New Oil  30 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  40 CRIGINAL SIGNED BY JERRY SEXTON  Title:  DISTRICT I SUPREVISED  WAR 17 1905  February 2.8, 1935  Phone:  (713-544-4219  47 If this is a change of operator fill in the OGRID number and name of the previous operator		1	11/1/93 TO	0 4/1/94.	AFTER									
23 POD 264750 A, SEC. 02, T21S, R37E  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  39 Perforations  50 Hole Sie  51 Casing & Tubing Size  70 Depth Set  31 Sacks Cement  71 Test Length  72 Depth Set  73 Sacks Cement  74 Date New Oil  75 Test Data  76 Choke Size  77 To  78 PBTD  78 Perforations  79 Csg. Pressure  70 Csg. Pressure  71 Csg. Pressure  70 Csg. Pressure  70 Csg. Pressure  70 Csg. Pressure  71 Csg. Pressure  72 Csg. Pressure  73 Csg. Pressure  74 AOF  75 Csg. Pressure  75 Csg. Pressure  76 Csg. Pressure  76 Csg. Pressure  77 Csg. Pressure  77 Csg. Pressure  77 Csg.		**********												
23 POD 24 POD ULSTR Location and Description 26 4750  A, SEC. 02, T21S, R37E  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  39 Perforations  50 Hole Sie  31 Casing & Tubing Size  71 Depth Set  32 Depth Set  33 Sacks Cement  VI. Well Test Data  44 Date New Oil  45 Test Dete  46 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  53 Signature:  54 Date New Oil  55 Cas. Nady  Title:  56 District 1 supervisor  Title:  57 Approval Date:  58 Test Date  Approval Date:  59 Csg. Pressure  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY JERRY SEXTON  Title:  DISTRICT 1 SUPERVISOR  Approval Date:  57 If this is a change of operator fill in the OGRID number and name of the previous operator		SERVICE AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRES												
POD ULSTR Location and Description  2264750  A, SEC. 02, T21S, R37E  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  39 Perforations  50 Hole Sie  31 Casing & Tubing Size  20 Depth Set  33 Sacks Cement  VI. Well Test Data  W Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  66 I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  36 G.S. Nady  Title:  DISTRICT I SUPERVISOR  Approval Date:  MAR 17 1995  47 If this is a change of operator fill in the OGRID number and name of the previous operator														
23 POD 264750 A, SEC. 02, T21S, R37E  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  39 Perforations  50 Hole Sie  31 Casing & Tubing Size  22 Depth Set  33 Sacks Cement  VI. Well Test Data  M Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  61 Ihereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  C G.S. Nady  Title:  Manager Land/Asset Administration  Date:  Telegraph 2 B 1985  Phone:  (713)-544-4219  47 If this is a change of operator fill in the OGRID number and name of the previous operator														
23 POD 264750 A, SEC. 02, T21S, R37E  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  39 Perforations  50 Hole Sie  51 Casing & Tubing Size  70 Depth Set  31 Sacks Cement  71 Test Length  72 Depth Set  73 Sacks Cement  74 Date New Oil  75 Test Data  76 Choke Size  77 To  78 PBTD  78 Perforations  79 Csg. Pressure  70 Csg. Pressure  71 Csg. Pressure  70 Csg. Pressure  70 Csg. Pressure  70 Csg. Pressure  71 Csg. Pressure  72 Csg. Pressure  73 Csg. Pressure  74 AOF  75 Csg. Pressure  75 Csg. Pressure  76 Csg. Pressure  76 Csg. Pressure  77 Csg. Pressure  77 Csg. Pressure  77 Csg.														
V. Well Completion Data  23 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 Hole Sie  31 Casing & Tubing Size  27 TD  28 PBTD  39 Perforations  30 Hole Sie  31 Casing & Tubing Size  31 Depth Set  32 Depth Set  33 Sacks Cement  VI. Well Test Data  40 Date New Oil  33 Gas Delivery Date  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  46 Choke Size  47 Oil  47 If this is a change of operator fill in the OGRID number and name of the previous operator	IV. Produc	ed W	ater											
VI. Well Test Data  30 Hole Sie  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  VI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  46 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  46 Choke Size  47 If this is a change of operator fill in the OGRID number and name of the previous operator							24 POD ULS?	ΓR Locati	ion and Des	cription			····	
23 Spud Date  26 Ready Date  27 TD  28 PBTD  39 Perforations  30 Hole Sie  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  VI. Well Test Data  34 Date New Oil  35 Gas Delivery Date  46 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  56 Test Date  57 Test Length  58 Tbg. Pressure  79 Csg. Pressure  70 Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  70 CRIGINAL SIGNED BY JERRY SEXTON  71 Title:  71 Date:  71 Title:  72 Depth Set  73 Test Length  74 AOF  75 Test Method  Approved by:  75 ORIGINAL SIGNED BY JERRY SEXTON  76 Title:  77 TD  78 Perforations  79 Csg. Pressure  70 Csg. Pressure  70 Csg. Pressure  70 Csg. Pressure  71 Test Method  75 Test Method  76 I hereby certify that the rules of the Oil Conservation Division have been complete to the Oil					15, R37E	E								
WI. Well Test Data  M Date New Oil  Oil  Othoke Size  41 Oil  42 Water  43 Gas  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY JERRY SEXTON  Title:  Manager Land/Asset Administration  Date:  Tebruary 2, 8, 1995  Phone:  (713)-544-4219  47 If this is a change of operator fill in the OGRID number and name of the previous operator	V. Well Co	omple	tion Data	26 Ready Date		T	27 TD			מדמס 8	<del>-</del>	20 Der	C-vations	
VI. Well Test Data  M Date New Oil  S Gas Delivery Date  6 Test Date  37 Test Length  8 Tbg. Pressure  9 Csg. Pressure  9 Csg. Pressure  9 Csg. Pressure  10 Choke Size  41 Oil  42 Water  43 Gas  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY JERRY SEXTON  Title:  District I supervisor  Title:  Manager Land/Asset Administration  Date:  February 2.8.1995  Phone:  (713)-544-4219  47 If this is a change of operator fill in the OGRID number and name of the previous operator	Spad Date			11000)	ļ		- 10			" PBID		" Pul	Iorations	
VI. Well Test Data    Mate   Date   New Oil     35 Gas Delivery Date   36 Test Date   37 Test Length   38 Tbg. Pressure   39 Csg. Pressure	30 Ho	le Sie		31 Casing & Tubing Size				32 D	epth Set		33 Sac	cks Ce	ment	
VI. Well Test Data    Mate   Date   New Oil     35 Gas Delivery Date   36 Test Date   37 Test Length   38 Tbg. Pressure   39 Csg. Pressure										<del></del>				
VI. Well Test Data    Mate   Date   New Oil     35 Gas Delivery Date   36 Test Date   37 Test Length   38 Tbg. Pressure   39 Csg. Pressure														
VI. Well Test Data    Mate   Date   New Oil     35 Gas Delivery Date   36 Test Date   37 Test Length   38 Tbg. Pressure   39 Csg. Pressure													7.7	
And Date New Oil  35 Gas Delivery Date  36 Test Date  37 Test Length  38 Tbg. Pressure  39 Csg. Pressure  40 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  C. G.S. Nady  Title:  Manager Land/Asset Administration  Date:  Manager Land/Asset Administration  Date:  Manager Land/Asset Administration  Date:  Manager Land/Asset Administration  Date:  The bruary 2.8. 1995  Phone:  (713)-544-4219			<del></del>			<del></del>							2%	
46 Choke Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  C. G.S. Nady  Title:  Manager Land/Asset Administration  Date:  Manager Land/Asset Administration  Date:  The bruary 28, 1995  Phone:  (713)-544-4219  Approval Date:  MAR 17 1995  Phone:  (713)-544-4219								•					***	
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Aurity 1. Latik  Printed name: ORIGINAL SIGNED BY JERRY SEXTON  Title: District 1 supervisor  Approval Date: MAR 17 1995  Phone: Tebruary 2.8, 1995  Phone: (713)-544-4219  47 If this is a change of operator fill in the OGRID number and name of the previous operator						Test Date 37 Test Length			th	38 Tbg. Pressure		39 C	sg. Pressure	
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Aurity 1. Latik  Printed name: ORIGINAL SIGNED BY JERRY SEXTON  Title: District 1 supervisor  Approval Date: MAR 17 1995  Phone: Tebruary 2.8, 1995  Phone: (713)-544-4219  47 If this is a change of operator fill in the OGRID number and name of the previous operator			41 -											
complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  ORIGINAL SIGNED BY JERRY SEXTON  Title:  DISTRICT I SUPERVISOR  Approval Date:  MAR 17 1905  Approval Date:  Hebruary 28, 1995  Phone:  (713)-544-4219	40 Choke Size		41 Oil 42			/ater	9.	<sup>5</sup> Gas		44 AOF		45 Test Method		
complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  ORIGINAL SIGNED BY JERRY SEXTON  Title:  District 1 Supervisor  Approval Date:  MAR 17 1905  Phone:  (713)-544-4219  Approval operator fill in the OGRID number and name of the previous operator	46 I harabu certify	- that the	-vi-e of the O	1 Consequation	Division by	base								
Signature: Approved by:  Printed name:  C. G.S. Nady  Title: District 1 supervisor  Approval Date: MAR 17 1995  Phone: (713)-544-4219  To this is a change of operator fill in the OGRID number and name of the previous operator	complied with and	that the i	information give	ven above is to	ue and comp	plete to		<b>O</b> ?	IL CON	SERVATION	I DIVISI	ION		
Printed name:  G.S. Nady  Title:  Manager Land/Asset Administration  Date:  February 28, 1995  Phone:  (713)-544-4219  Title:  District 1 supravisor  MAR 17 1995  Phone:  (713)-544-4219	,	hist	IL L	Salik	,		81	•	ini cigni	EN DY 12997 (	FAIUM			
Title:  Manager Land/Asset Administration  Date:  Hebruary 2.8, 1995  Phone: (713)-544-4219  47 If this is a change of operator fill in the OGRID number and name of the previous operator		1ww.	y vi	your										
Manager Land/Asset Administration  Date: February 2.8, 1995  Phone: (713)-544-4219  47 If this is a change of operator fill in the OGRID number and name of the previous operator	<u> </u>						A == Town I F	Approval Date:						
Tebruary 2.8. 1995 Phone: (713)-544-4219  47 If this is a change of operator fill in the OGRID number and name of the previous operator	Manager Lar	nd/As	set Admini	stration			Approvat	MAR 17 1995						
47 If this is a change of operator fill in the OGRID number and name of the previous operator	Date: Februar	rv 2	8.1995	Phone: (71:	3)-544-4219	<b>-</b>								
EOTT Oil Pipeline Company	47 If this is a char	nge of op	erator fill in the	ie OGRID num	iber and nar									
Province Country St.		Pr	revious Operat	or Signature		EOTT	· · · · · · · · · · · · · · · · · · ·	<u> </u>			Trial a		D-10	
Previous Operator Signature Printed Name Title Date				,, o.g.,			A	Zi Ivanio			1 1116		Date	