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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-1011 FOR SUCH PROPOSALS.

|                                                                                                                                                                                                    |                                                               |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                                                                   | 7. Unit Agreement Name                                        |
| 2. Name of Operator<br>Shell Oil Company                                                                                                                                                           | 8. Form or Lease Name<br>Taylor Glen                          |
| 3. Address of Operator<br>P. O. Box 1509; Midland, Texas 79702                                                                                                                                     | 9. Well No.<br>8                                              |
| 4. Location of Well<br>UNIT LETTER <u>E</u> <u>1582</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM<br><u>west</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br><del>Blind</del> (Blinebry) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3480 top Tubing Head                                                                                                                              | 12. County<br>Lea                                             |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## OPEN ADDITIONAL PAY AND FRAC

11/18/77: Killed well w/80 bbls lease crude. Spotted 200 gals 15% NE-FeA on bottom.

11/19/77: Perf'd 5-1/2" csg using 3-1/2" decentralizer csg gun w/shots in O phase @ 5638-5782' (11 holes). Acidized perfs 5754-5782' w/1200 gals 15% NEA. Acidized perfs 5638-5734' w/2400 gals 15% NEA.

11/21/77: Ran 2" tbg & hung @ 5827'. Started swabbing well.

11/22/77 thru 11/27/77 Swabbing

11/28/77: In 24 hrs flwd 6 BO & 2 BW

11/30/77: Killed well w/lease fluid

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullon TITLE G. W. Tullon Senior Production Engineer DATE 5/30/78

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JUN 02 1978

12/03/77:       Cleaned out 10' fill.   Ran 2" tbg & hung @ 5827'.

12/03/77:       Well SI.

12/05/77  
      thru       Testing.  
12/08/77

12/11/77:       In 24 hrs flwd 13 BO, 1 BW and 500 MCFGPD.