

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NOV 21 AM 7:09

COMPANY Shell Oil Company Box 1957, Hobbs, New Mexico
(Address)

LEASE Taylor-Glenn WELL NO. 8 UNIT Lot 5 S 3 T -21-S R -37-E
DATE WORK PERFORMED 11-21-56 thru 11-17-56 Terry-Blinberry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Spotted 2000 gallons MCA over formation. Washed formation w/500 gallons MCA.
Injected 1500 gallons MCA. Flushed tubing w/25 BG.
Treated open hole interval 5210' - 5230' w/20,000 gallons gelled lease crude containing
1/20#/gal. Adomite fluid-loss additive & 1.5#/gal. sand. Overflushed w/150 BG.

On OPT flowed 418 MOPD (based on 124.48 BF, out 163 BG in 6 hours) thru 24/64" choke.
FTP 1250 gal. GP 1800 gal.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

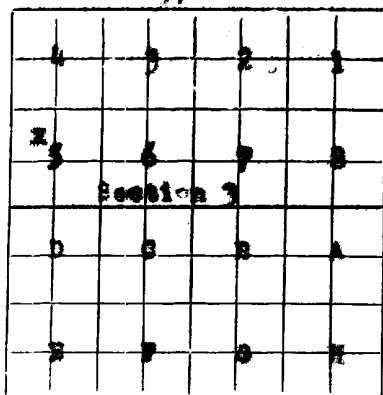
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District I
Date NOV 21 1956

I hereby certify that the information given above is true and complete to the best of my knowledge

Name B. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 000

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Shell Oil Company

(Company or Operator)

Taylor-Clenn

(Lease)

Well No. 8, in Lot 5, $\frac{1}{4}$ of 3, T. -21-S, R. -37-E, NMPM.

Terry-Blinsbury

Pool, 1st

County.

Well is 1582 feet from north line and 330 feet from west line of Section 3. If State Land the Oil and Gas Lease No. is -

Drilling Commenced October 13, 19 56 Drilling was Completed November 10, 19 56

Name of Drilling Contractor Velas Petroleum Corporation

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3480. The information given is to be kept confidential until Not Confidential, 19 -

OIL SANDS OR ZONES

No. 1, from 5810 to 5930 No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.
No. 2, from - to - feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	484	new	292				Surface String
8 5/8	324	new	3136				Salt String
5 1/2	15.54	new	5797				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	17 3/8	307	300	Pump & Plug	Cemented to surface	
11	8 5/8	3150	1200	Pump & Plug	Cemented to surface	
7 7/8	5 1/2	5810	200	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 2000 gallons HCA over formation. Washed formation w/500 gallons HCA. Injected 1500 gallons HCA. Flushed tubing w/25 BO. Treated open hole interval w/20,000 gallons gelled lease crude containing 1/20th gal. Adonite fluid-loss additive & 1.5th gal. sand. Overflushed w/150 BO.

Result of Production Stimulation On OPE flowed #18 BOPD (based on 124.48 BP, cut 166 BS in 6 hours)
thru 24/64" choke. FTP 1250 gal. 2P 1800 gal. 30B 1150

Depth Cleaned Out 5930

BY RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5930 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 17, 1956
OIL WELL: The production during the first 24 hours was 124.18 barrels of liquid of which 34% was oil; % was emulsion; % water; and 16% was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3405' (-186')	T. Ellenburger	T. Point Lookout	
T. Grayburg 3775' (-284')	T. Gr. Wash	T. Mancos	
T. San Andres 4048' (-557')	T. Granite	T. Dakota	
T. Glorieta 5260' (-1769')	T. Blinberry Marker 3740' (-2240')	T. Morrison	
T. Drinkard	T. Pennsylv 3517' (-26')	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	653	653	Surface Sands, Caliche & Red Beds				
653	3150	2497	Red Beds, Anhydrite & Dolomite				
3150	5930	2780	Dolomite				
	TO	5930					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 20, 1956 (Date)
Company or Operator Shell Oil Company Address Box 1957, Hobbs, New Mexico
Name B. Revill Position or Title Division Exploitation Engineer