Form	С	- 1	03
(Revise	ed	3-	55)

## NEW MEXICO OIL CONSERVATION COMMISSION

	INTROCT1					
(Submit	to appropriate		as per Con NOV 13 AM		n Rule 1106)	
COMPANY	Shell 011 C		1957		New Mexice	
·		(Addr	ess)			
LEASE Tay	er Glenn	WELL NO.	UNIT	s-3	T -21-S	R -37-E
DATE WORK	PERFORMED	November 6, 1	956 POOL	Terry	Blinebry	
This is a Rep	ort of: (Check	appropriate bl	ock)	Results	of Test of Ca	ising Shut-off
Begin	nning Drilling	Operations		Remed	ial Work	
Plug	ging			Other_		

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 5790' of 5-1/2" casing and comented at 5810' with 100 sacks 4% gel and 100 sacks slo set coment. Plug down at 10:00 A. M. November 6, 1956. Did not circulate coment. After WOC 48 hours tested casing with 1500 psi for 30 minutes. Test OK. Drilled out coment and shoe and tested formation with 700 psi for 15 minutes. Test OK.

		MEDIAL WO	ORK	REPORTS ONL	X	
Original Well	Data:					
DF Elev.	TD	PBD		Prod. Int.	Com	ol Date
Tbng. Dia	Tbng De	pth	0	il String Dia	Oil Stri	ng Depth
Perf Interval	(s)					
Open Hole Int	erval	Pro	oduci	ng Formation (	s)	
RESULTS OF	WORKOVER	•		<del></del>	BEFORE	AFTER
Date of Test						·
Oil Production	n, bbls. per	day				
Gas Productio	on, Mcf per o	day				
Water Produc	tion, bbls. p	oer day				
Gas~Oil Ratio	, cu. ft. per	bbl.				
Gas Well Pote	ential, Mcf p	er day				
Witnessed by	B. L. Si	niners	Dri	ling Foreman	Shell Oil	Company
-					(Com	pany)
OIL CON	SERVATION	COMMISSIC	NC	above is true	fy that the info and complete	to the best of
Name E	Q. Fisc	her		Name S.	G. Stiles	T
Title	Enginee	r Dist-i-s M		Position D1	ision Mechanic	al Engineer
Date				Company She	11 011 Company	,

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MIRICA		Report A				For	m C-103
NF	W MEXICO C	น สาพร์โ	FDMA		1100	(Revi	ised 3-55)
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(Submit to app				•		n Rule 1106)	
COMPANY Sh	ell 011 Compa		ox 1957	Hol	obs, I	New Mexico	
		(Ad	dress)				
LEASE Taylor G	lenn W	ELL NO.	8	UNIT "E"	S- 3	T-21-S	R-37-E
DATE WORK PERI	FORMED OC	tober 22,	1956	POOL	Terry	Blinebry	
This is a Report of	: (Check app	propriate	block)	R	esults	of Test of C	asing Shut-off
Beginning	Drilling Ope	rations				al Work	
Plugging					ther		
		·		·····			

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 3136' of 8-5/8" casing and cemented at 3150' with 1000 sacks 8% Incor and 200 sacks 4%. Plug down at 6:45 P. M. October 22, 1956. Circulated cement. After WOC 24 hours tested casing with 1450 psi for 30 minutes. Test OK. Drilled float and cement and tested formation with 750 psi for 30 minutes. Test OK.

FILL IN BELOW FOR REMEDIAL	WORK REPORTS ONL	Y
Original Well Data:		-
DF Elev. TD PBD	Prod. Int.	Compl Date
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth
Perf Interval (s)		
Open Hole Interval F	Producing Formation (s	;)
RESULTS OF WORKOVER:		BEFORE AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		***************************************
Witnessed by B. L. Simmers	Drilling Foreman	Shell Oil Company (Company)
OIL CONSERVATION COMMISS	above is true a my knowledge.	y that the information given nd complete to the best of
Title	Deathtan	ion Mechanical Engineer
Date	<u>~</u>	1 Oil Company

ALP		MISCEI	HOBBS DOIL CONSI LANEOUS R District Offic	erva EPO	UT DON W	ELLS		(Revi	n C-103 sed 3-55)
COMPANY	and the second s	Shell Oil	Company		1957	Hobbs		Mexico	
LEASE	Taylor RK PER		WELL NO. October 14,		UNIT "E"	S - Terry	3 Bline	T-21-S	R <u>-37-E</u>
В		of: (Check g Drilling (	appropriate Operations	block)		lesults lemed )ther			asing Shut-off
Detailed ac	count c	of work don	e, nature an	d quar	tity of m	ateria	s use	d and re	sults obtained

· Cat

Ran 292' of 13-3/8" casing and cemented at 307' with 300 sacks neat cement. Plug down at 5:45 P. M. October 14, 1956. Circulated out an estimated 10 sacks cement. After WOC 24 hours tested casing with 800 psi for 30 minutes. Test OK. Drilled float and shoe and tested cement with 300 psi for 30 minutes. Test OK.

FILL IN BELO	OW FOR REN	AEDIAL W	ORK REPORTS	ONLY	
Original Well					
DF Elev	TD	PBD	Prod. In	t. Com	ol Date
Tbng. Dia	Tbng Dep	oth	Oil String Di	The second s	and the second se
Perf Interval	(s)			*****************	
Open Hole Inte	erval	Pro	oducing Formati	ion (s)	
RESULTS OF	WORKOVER	:		BEFORE	AFTER
Date of Test					
Oil Production	n, bbls. per	day			
Gas Productio	n, Mcf per d	ay			
Water Product	tion, bbls. p	er day			
Gas-Oil Ratio	, cu. ft. per	bbl.			
Gas Well Pote	ntial, Mcf pe	er day			- <del>Mainan di Ukanan ang ang an</del>
Witnessed by_	B. L. Simme	rs Dr	illing Foreman	Shell Oil Cor	ap <b>any</b>
				(Comp	
Name	ERVATION	COMMISSIO	above is t my knowle	ertify that the info rue and complete t edge. Of S. G. Stiles	
Title	Enertra	S District 1	Position		cal Engineer
Date		17 1956-	Company_		·