

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1956 NOV 13 AM 9:43

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico
(Address)

LEASE Taylor Glenn WELL NO. 8 UNIT "E" S-3 T-21-S R-37-E

DATE WORK PERFORMED November 6, 1956 POOL Terry Blinbry

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 5790' of 5-1/2" casing and cemented at 5810' with 100 sacks 4% gel and 100 sacks slo set cement. Plug down at 10:00 A. M. November 6, 1956. Did not circulate cement. After WOC 48 hours tested casing with 1500 psi for 30 minutes. Test OK. Drilled out cement and shoe and tested formation with 700 psi for 15 minutes. Test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by B. L. Simmers

Drilling Foreman

Shell Oil Company

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer

Name S. G. Stiles

Title Engineer District II

Position Division Mechanical Engineer

Date _____

Company Shell Oil Company

HOBBS OFFICE 000

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico
(Address)

LEASE Taylor Glenn WELL NO. 8 UNIT "E" S-3 T-21-S R-37-E

DATE WORK PERFORMED October 22, 1956 POOL Terry Blinebry

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 3136' of 8-5/8" casing and cemented at 3150' with 1000 sacks 8% Incor and 200 sacks 4%. Plug down at 6:45 P. M. October 22, 1956. Circulated cement. After WOC 24 hours tested casing with 1450 psi for 30 minutes. Test OK. Drilled float and cement and tested formation with 750 psi for 30 minutes, Test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>B. L. Simmers</u> Drilling Foreman <u>Shell Oil Company</u> (Company)		

OIL CONSERVATION COMMISSION

Name C. M. Luedy
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name S. G. Stiles ORIGINAL SIGNED BY S. G. STILES
Position Division Mechanical Engineer
Company Shell Oil Company

HOBBS OFFICE OCC

Form C-103
(Revised 3-55)NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957 Hobbs, New Mexico
(Address)LEASE Taylor Glenn WELL NO. 8 UNIT "E" S - 3 T-21-S R - 37-E
DATE WORK PERFORMED October 14, 1956 POOL Terry BlinebryThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 292' of 13-3/8" casing and cemented at 307' with 300 sacks neat cement.

Plug down at 5:45 P. M. October 14, 1956. Circulated out an estimated 10
sacks cement. After WOC 24 hours tested casing with 800 psi for 30 minutes.

Test OK. Drilled float and shoe and tested cement with 300 psi for 30 minutes.

Test OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>B. L. Simmers</u> Drilling Foreman <u>Shell Oil Company</u> (Company)		

OIL CONSERVATION COMMISSION

Name C. M. Lundy
Title Engineer District 11
Date OCT 17 1956I hereby certify that the information given
above is true and complete to the best of
my knowledge.ORIGINAL SIGNED BY
Name S. G. Stiles S. G. STILES
Position Division Mechanical Engineer
Company Shell Oil Company