District I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 10, 1994

District II		Liloigy,	minoralo arta	Hatalal Nes	odices Departite	111				Insturctions on bac		
P.O.Drawer DD, Artesi	a, NM 88211-0719	OIL	CONSE	RVATION	N DIVISION					priate District Offic		
District III 1000 Rio Brazos Rd., A	Aztec, NM 87410			O. Box 2088						5 Copie		
District IV									AMEN	DED REPORT		
P.O. Box 2088, Santa I									_			
Operator name as	REQI	UEST FOR AL	LOWABLE	E AND AU	THORIZATIO	- 3						
Apache Co	orporation						OGRID Numb 000873	er				
	Oak Blvd S						Reason for Fi					
API Number	X 77056-44	5 Pool Name					S EFF 9/1/9					
30-025-06:	388	-Drinkard-N	North		22900							
<sup>7</sup> Property Code <b>22503</b>		8 Property Name	المعمادة	:4			9					
II.		Northeast D	110			····	301	-				
UI or lot no.	Section	Surface Location  Section Township Rang			Feet from the	North/	South line	Feet from the	eet from the East/West line County			
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12 Lse Code	13 Producin	g Method Code			C-129 Permit Numbe	r <sup>18</sup>	29 Effective D	ate 1	7 C-129 Ex	piration Date		
III.		<u> </u>	6/20/69	<u>'                                    </u>			<del></del>					
18 Transporter		<sup>19</sup> Transporter Name		20	POD	21 O/G		22 POD ULSTF	₹ Location			
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	Houston.	TX 77210-466	6						•,			
20809		dson Gasoline			2264730	G			<del></del>			
	201 Main	St., Suite 3000		<u></u>								
	Tulsa, OK											
022628	Texas-Nev P O Box 5	w Mexico Pipel	ine Co		2264710	0						
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024650		O 80217-5578 idstream Servic		TR	2264730	G	71		<del></del>	····		
		iana, Suite 580		'''	2204730							
	Houston, 7	TX 77002										
V Produced V	Vater		24	DOD III OTO L	ation and Description							
2264750	A Sec 2	T21S-R37E	•	POD OLSIK LOC	ation and Description							
V. Well Compl		12.10 1(0/2										
25 Spud Date		<sup>26</sup> Ready Date	27	TD	28 F	BTD		29	Perforations			
<sup>30</sup> Ho	le Size	31 (	Casing & Tubing S	Size	32 г	epth Set		33	Ol- Ot			
						epui Sei			Sacks Cement			
		_										
/I Well Test D	16											
34 Date New Oil	‴ Gas De	elivery Date	Test:	Date 37	Test Length	38	Tbg. Pressu	re 39	Csg. P	ressure		
40 Choke Size	11	Cil	<sup>42</sup> Wa	iter 43	Gas	44	AOF	45	Test &	fethod		
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I hereby certify that ith and that the informa	the rules of the Oil ( tion given above is t	Conservation Division ha	ve been complied best of my	d	(	OIL CO	ONSERV	ATION DIV	'ISION			
nowledge and belief.	11.1	,	·									
ignature: Aung (	M X.	14/1419-		App	proved by:	29/54× 8	11 (2)(0)					
rinted Name:		Julian		Titl	ORIGINAL SIGNED BY CHRIS WILLIAMS  Title: DISTRICT I SUPERVISOR							
Pamela M. I	_eighton		· · · · · · · · · · · · · · · · · · ·									
Regulatory A	Analyst			Арг	oroval Date:							
ate:	<del></del>	hone:	^				4 %	-				
10/3/98	operator fill in the C	713-296-712 DGRID number and nam		L								
			or are previous	operatof								
F	revious Operator Sign	gnature;		Prin	nted Name		Т.	Ho				

P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

District II									lı.	nsturctions on bac
P.O.Drawer DD, Artesia	a, NM 88211-0719	OIL			N DIVISION	l				priate District Office
District III 1000 Rio Brazos Rd., A	uztec, NM 87410		P.(	O. Box 2088	J					5 Copies
District IV									] AMEN!	DED REPORT
P.O. Box 2088, Santa F	·									
<u> </u>		UEST FOR AL	_LOWABLE	E AND AU	THORIZATIO	N TO				
Operator name an						2	OGRID Numb	)e:[		
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	X 77056-44				!		Reason for FI	<sub>lling Code</sub> ctive Februaı	n/1 1998	
<sup>4</sup> API Number		<sup>5</sup> Pool Name				<b>L</b>		<sup>8</sup> Pool Code	<u>y</u> ,, ,	
30-025-063  7 Property Code	388		ebry-Tubb-	-Drinkard-N	North			22900		
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UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North	h/South line	Feet from the	East/West line	County
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111.				7				<u> </u>	*	
18 Transporter OGRID		19 Transporter Name and Address		20	POD POD	<sup>21</sup> O/G		<sup>22</sup> POD ULSTR		
037480	EOTT En	and Address nergy Pipeline L	P		2264710	0	Δ Sec	and Desription 2, T21S-R37		
	POBox 4		r	L	22077, 1	_		z, 1215-R37 Central Batter		
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022345	Texaco Ex	xpl & Prod Inc			2264730	G	<del> </del>			
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	Tulsa, OK	74102					İ			
022628	Texas-Ne	w Mexico Pipe	line Co		2264710	0				<del></del>
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		CO 80217-5578								
024650	Warren Po	etroleum Co Li			2264730	G				
	P O Box 1									
	Tulsa, OK	74102					<u> </u>			
IV Produced V	Vater		2'	. DOD III STR I D	cation and Description					
2264750	A Sec 2	T21S-R37E		POD GEOTICE	tation and Description.	1				
V. Well Compl		IZIO-NOIL								
25 Spud Date	CHOIL DULL	<sup>26</sup> Ready Date	27	<sup>7</sup> TD	28	PBTD		29	Perforations	
								<u> </u>		
30 Hol	ole Size	31	Casing & Tubing	Size	32	Depth Se	et .	93	Sacks Cement	
				!						
VI Well Test D	26		36 Toet	. 37		38		39	<del></del>	·
Date New On	° 903 L	Delivery Date	lesc	st Date	Test Length	38	Tbg. Pressu	Tie	Csg. P	ressure
40 Choke Size	41	Cil	42 W	Vater <sup>43</sup>	Gas Gas	44	AOF	45	i est n	Method
	<del></del>									P
<sup>46</sup> I hereby certify that with and that the informa		il Conservation Division h		ed		OIL (	ONSER	VATION DIV	/ISION	
knowledge and belief.	.ttorr gave	1 1 1	J J			Orig	g. Signed aul-Kaut	l b <b>y</b>		
Signature:	I.Com	1 Day le	/	l <sub>A</sub> ,	pproved by:	P	aul Kaut Geologist	tz		
Printed Name:	<u>Ula pri</u>	- or ugur	0			<u> </u>	3e010g131	<u></u>		
Printed Name: Pamela M. I	Leiahton			liu	itle:					
Title:				AF	pproval Date;			<del></del>		
Sr Regulato		Phone:					ं ्षे के			
1/01/19	<u>18</u>	713-296-712	20							

Altura Energy Ltd.

Eddie Curtis

Regulatory Compliance Specialist

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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Altura Energy I	•	rator name ar	ia Adaress							_		
0.0. Box 4294					3				Reason for Filing Code			
louston TX 77	210-4294								AO & AG (1/94) & CH 3 -01-			
4 API Nu	mber				<sup>5</sup> Pool Na	me				Pool Code		
30-025-0			EUNICE	BLINEE	BRY-TUB	B-DRINK	ARD-NOR	TH		22900		
<sup>7</sup> Property ( 19524	Code				Property N			9 Well Number				
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L or lot no. Sect	1	`   "			North/South Line			Feet from the	East/West line			
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. Oil and Ga	as Transport	ers										
Transporter OGRID		nsporter Nam	ie	T	20 POD		21 <b>O</b> / <b>G</b>		D ULSTR Locat	ion		
		and Address							and Description	d Description		
037480		PIPELINE LP			22647	10	0	A, SEC. 02, T21S, R37E  MEDU CENTRAL BATTERY				
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022345	TEXACO EXPL				22647	30	G					
0000	P.O. Box 300				LLUT7	30	J					
	Tulsa OK 74	102										
022628					2264710 0							
	P 0 BOX 5568 TA DENVER CO 80217-5578											
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### District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

## State of New Mexico E. J., Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

### **OIL CONSERVATION DIVISION** P.O. Box 2088

1000 Rio Brazos Ro District IV	d., Aztec, N	M 87410		Sa	ınta Fe,	NM 8750	)4-2088	}			43.65	NDED DEDO	
PO Box 2088, Santa												NDED REPO	
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		_	erator nam	e and Add	ress				2	2 OGRID Number			
Shell West		Inc.									0676		
P.O. Box 57 Houston, T		14							3 Re	eason for F		de	
	API Numbe		<del></del>	<del></del>		5 Pool I	Vame			<del></del>	CO 6 P	ool Code	
	25-063	· •		EH	INIOC DI IN			YADD NO					
	perty Code				NICE BLIT	EBRY-TUE 8 Property	#IH			22900 ell Number			
1	10115				NOR1	THEAST DE		UNIT				301	
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UL or let no.	Section	Township	Range	Lot.	Idn Fe	eet from the	North/S	South Line	Feet from the	East/We	st line	County	
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UL or lot no.	Section	Township		Lot.	Idn Fe	eet from the	North/	South Line	Feet from the	East/We	st line	County	
									ļ				
12 Lse Code	13 Produc	cing Method C	ode 14 G	as Connec	1	15 C-129 Permit Number		ber l	6 C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date	
<del> </del>	100	Р		6/20/69			N/A		N/A			N/A	
III. Oil and	d Gas 1		ansporter N	r		70 BO	~	1.000	2 70	- 111 c/m			
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IV. Produc	ed Wa	ter							L				
<sup>23</sup> POD						<sup>24</sup> POD UL	STR Locati	ion and Des	cription				
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				ļ. <u></u>									
<sup>40</sup> Choke Size	1	<sup>41</sup> Oil		42	2 Water		<sup>43</sup> Gas		<sup>44</sup> AOF		45 Te	est Method	
		·		<u> </u>	·								
46 I hereby certify complied with and	that the rull that the int	les of the Oil of	Conservation above is	on Division	n have been		O	IL CON	SERVATIO	N DIVIS	SION		
the best of my kng			4	`/.	ompiete to	Approved	by:						
Signature: Printed name:	rirlu	y (1.)	Jale	<u>L</u>		<b></b>	ORIC		PROBLEM CEMO		m		
G. S. Nady	ł	U				Title:		Diàii	CT I SUPPLEVE	<b>JOR</b>			
Title:		-		*****		Approval	Date:	MAD	4 7 4000				
Manager Land/Asset Administration						Approval Date: MAR 1 7 1995							
Date: Februa	ru 28	1.1995		13)-544-42		<u> </u>		<del></del>					
47 If this is a cha	nge of oper	rator fill in the	OGRID nu	ımber and							<u></u>		
	Dras	vious Operator	Cianotura		EOTT (	Oil Pipeline C	<del></del> _						
	FIEV	rious Operator	Signature			Pru	nted Name			Title		Date	