

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC. (4431 WCK)		8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001		9. Well No. 301
4. Location of Well UNIT LETTER <u>T</u> <u>560</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NE1/4.		10. Field and Pool, or Widened NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3459' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER <u>SQZ, OAP, AT</u> ☒	OTHER ☐
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.	

- 1) POOH w/ prod equip.
- 2) CO to 6356' (PBDT).
- 3) Sqz Tubb 6242' - 6331' w/ 100 sxs class "C" cmt + .3% Halad-9 followed by 50 sxs class "C" cmt + 2% CaCl using cmt retainer.
- 4) Sqz Blinebry 5708' - 5839' w/ 100 sxs class "C" cmt + .3% Halad-9 followed by 50 sxs class "C" cmt + 2% CaCl using cmt retatiner and pkr.
- 5) DO to 6690'.
- 6) Pres test to 500 psi.
- 7) Perf Blinebry 5743' - 6042', Tubb 6139' - 6151' and Drinkard 6499' - 6586' & 6631' - 6684' w/ 1JSPF.
- 8) AT Blinebry/Tubb/Drinkard w/ 11,550 gals 15% NEFE HCl acid + 1000# rock salt + 65 ball sealers using RPB's and pkr's.
- 9) Pres test to 500 psi.
- 10) TIH w/ existing prod equip and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DEC 8 1988ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORAPPROVED BY _____ TITLE _____ DATE DEC 12 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 12 1988

OCD
MOBBS OFFICE