

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well owners and any copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 338 and appropriate pool rules.

W.B. L.L.

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Pool		Operator		Texaco Inc.			
TUBB							
J. C. Estlack		Well No.		Unit			
		1		T S 3 T 21 R 37			
DATE OF TEST		Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
			Water Bbls.	Oil, Bbls.	Gas, MCF		
7-5-83		24	0	1	67	67.000	1-18-83
10-27-84		24	0	1	42	—	2-26-83
11-30-86		24	—	—	9	—	4-5-84
8-26-87		21	1	2	7	3500	