SOUTH EAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease	Well No.
TEXACO INC	J. C. ESTLACK	1

Location of Well	Unit	Sec	Twp	Rge	County
	T	3	21S	37E	LEA

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	BLINEBRY	OIL	ART LIFT	TBG	~
Lower Compl	TUBB	OIL	ART LIFT	TBG	~

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 AM 8-20-84

	Upper Completion	Lower Completion
Well opened at (hour, date): 7:30 AM 8-21-84		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	110	310
Stabilized? (Yes or No)	No	No
Maximum pressure during test	110	320
Minimum pressure during test	10	310
Pressure at conclusion of test	10	320
Pressure change during test (Maximum minus Minimum)	- 100	+ 10
Is pressure change an increase or a decrease?	DECREASE	INCREASE

Well closed at (hour, date): 1:00 PM 8-21-84 Total Time On Production 5½ HRS.

Oil Production During Test: 2 bbls; Grav. 35.5; Gas Production During Test 24 MCF; GOR 12,000

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 7:30 AM 8-22-84		
Indicate by (X) the zone producing		X
Pressure at beginning of test	30	320
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	30	320
Minimum pressure during test	30	20
Pressure at conclusion of test	30	20
Pressure change during test (Maximum minus Minimum)	-0-	- 300
Is pressure change an increase or a decrease?	NEITHER	DECREASE

Well closed at (hour, date) 1:00PM 8-22-84 Total time on Production 5½ HRS.

Oil Production During Test: 1 bbls; Grav. 35.5; Gas Production During Test 30 MCF; GOR 30,000

Remarks

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 18 1984, 19

New Mexico Oil Conservation Commission

ORIGINAL SIGNED BY [illegible]
DISTRICT I SUPERVISOR

Operator TEXACO INC

By [signature]

Title Asst Dist Mgr

Date 8/24/84