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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-10)  
Revised 7/1/59

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**HOBBS OFFICE OCC**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - PO Box 728**  
**Hobbs, New Mexico** **April 13, 1962**

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**TEXACO Inc.** **J. C. Estlack**, Well No. **1**, in **NW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**L T**, Sec. **3**, T. **21-S**, R. **37-E**, **NMPM.**, **Blinebry (Gas)** Pool  
Unit Letter

**Lea**

County. **Lea** Date Spudded **Jan. 18, 1950** Date Drilling Completed **Jan 26, 1950**

Elevation **3499' (D.F.)** Total Depth **6690'** PBTD **6388'**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay **5768'** Name of Prod. Form. **Blinebry (Gas)**

**PRODUCING INTERVAL -**

Perforations **5768' to 5782', and 5829' to 5838'**

Open Hole **None** Depth **6690'** Depth **5693'**  
Casing Shoe Tubing

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<b>13 3/8"</b>	<b>250</b>	<b>300</b>
<b>8 5/8"</b>	<b>2900</b>	<b>1800</b>
<b>5 1/2"</b>	<b>6690</b>	<b>600</b>
<b>2 1/16"</b>	<b>5693</b>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **3850** MCF/Day; Hours flowed **30**

Choke Size **3/4"** Method of Testing: **Open Flow**  
**Plus 65 BBL. Oil, Gravity - 42.4**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing **- -** Tubing **- -** Date first new **April 5, 1962**  
Press. **- -** Press. **- -** oil run to tanks

Oil Transporter **Shut In (To be connected later)**

Gas Transporter **Shut In (To be connected later)**

Remarks: **Perforate 5 1/2" Casing with 2 jet shots per ft., 5768' to 5782', and 5829' to 5838'**  
**Acidize with 3000 gals LST NEA in 3/1000 Gal stages with 250 lbs Naph between stages,**  
**Re-acidize with 500 gals LST NEA. Frac with 10,000 gals refined oil, 10,000 lbs sand,**  
**and 10,000 lbs adomite.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

**TEXACO Inc.**

(Company or Operator)

Approved \_\_\_\_\_, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title \_\_\_\_\_

By: *[Signature]*  
(Signature)

Title **Assistant District Superintendent**  
Send Communications regarding well to:

Name **H. N. Wade**

Address **PO Box 728 - Hobbs, New Mexico**