### TEXACO

## HOBBS OFFICE OCC



AM 10; 07

P. O. Box 728 Hobbs, New Mexico April 5, 1962

New Mexicc Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application of TEXACO Inc. for Approval of Non-Standard Gas Proration Unit, Tubb (Gas), and Blinebry (Gas) Pools, Lea

County, New Mexico

#### Gentlemen:

TEXACO Inc. hereby makes application for approval of a 40-acre non-standard gas proration unit in the Tubb (Gas) Pool, and a 40-acre non-standard gas proration unit in the Blinebry (Gas) Pool comprised of Unit T, Section 3, T-21-S, R-37-E, Lea County, New Mexico, with the J. C. Estlack Well No. 1 as the unit well and in support thereof states the following:

- 1. TEXACO Inc. is owner and operator of the J. C. Estlack Lease comprising 40 acres being Unit T, Section 3, T-21-S, R-37-E, Lea County, New Mexico, as shown on the attached plat.
- 2. TEXACO Inc. is the owner and operator of the J. C. Estlack Well No. 1 located in Unit T, 1980 feet from the south line, 660 feet from the west line, Section 3, T-21-S, R-37-E. This well was completed as a single Drinkard Pool producer April 12, 1950. On January 12, 1961, the well was recompleted as a dual Drinkard and Tubb (Gas) Pool producer. At present this well is in the process of being recompleted as a dual Tubb (Gas) and Blinebry (Gas) producer. Heretofore the Tubb (Gas) zone has not been produced, therefore, no request for non-standard gas proration unit has been made in the past. At this time it is desirous to request approval of a nonstandard gas proration unit and also that an allowable be granted immediately for the Tubb (Gas) zone. Forms C-104, C-110 and C-128 were filed with NMOCC, Hobbs, New Mexico, January 18, 1961. Upon completion of packer leakage test and filing of the necessary completion forms an allowable will be requested for the Blinebry (Gas)

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zone. TEXACO Inc. proposes that Unit T, Section 3, T-21-S, R-37-E, be established as a 40-acre non-standard gas proration unit in both the Tubb (Gas) Pool and the Blinebry (Gas) Pool with this well as the unit well.

- 3. The proposed non-standard gas proration units will meet the requirements of Rule 5 (C) of Order No. R-1670, General Rules and Regulations for Southeastern New Mexico and Special Rules and Regulations, Tubb (Gas) and Blinebry (Gas) Pools as follows:
- (1) The proposed non-standard gas proration units consist of less acreage than a standard proration unit.
  - (2) The units consist of one quarter-quarter section.
- (3) The units lie wholly within a single governmental quarter section.
- (4) The units may reasonably be presumed to be productive of gas from the Tubb (Gas) Pool, and gas from the Blinebry (Gas) Pool.
- (5) The length or width of the unit does not exceed 2640 feet.
- (6) Attached to this application are written consent in the form of waivers from all operators owning interest in the quarter section in which the proposed unit is located and all operators owning interest within 1500 feet of the unit. These offset operators are: Pan American Petroleum Corporation, P. O. Box 68, Hobbs, New Mexico; Shell Oil Company, P. O. Box 845, Roswell, New Mexico.

Based upon the facts recited above, TEXACO Inc. respect-fully requests that the New Mexico Oil Conservation Commission approve administratively the non-standard gas proration unit described above.

Yours very truly,

H. N. Wade

Assistant District Superintendent

ODB-MSV

cc: NMOCC, Hobbs, New Mexico

Attachment

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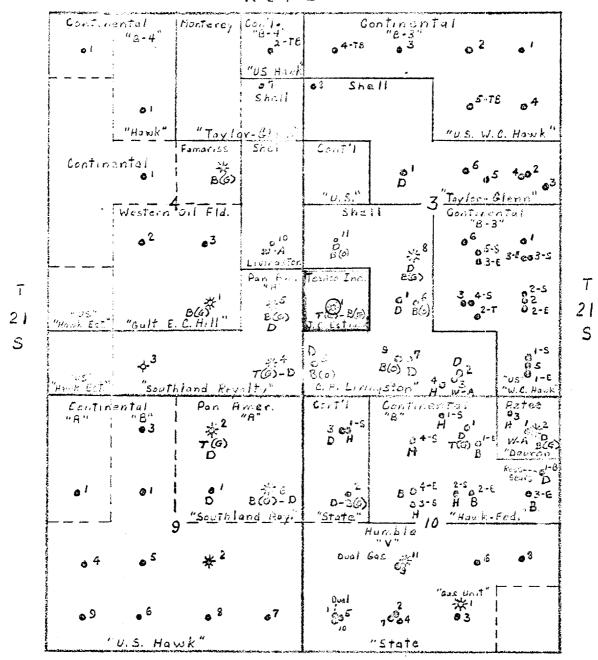
STATE OF NEW MEXICO COUNTY OF LEA

Before me, the undersigned authority, on this the 4th day of April, 1962, personally appeared M. N. WADE known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that the same is a true and correct statement of the facts therein recited.

Subscribed and sworn to before me on this 4th day of April, 1962.

New Mexico.

My Commission Expires June 20, 1965.



R 37 E

# PLAT SHOWING TEXACO Inc. J. C. ESTLACK LEASE AND OFFSET LEASES Lea County, New Mexico Scale 1 inch = 2000 feet ODB - 4-4-61

#### LEGEND

-A - Wantz Abo Pool (G) - Blinebry Gas Pool - Hare Pool

(G) - Tubb Gas Pool

B - Drinkard Pool B(0) Blinebry Oil Pool

#### OFFSET OPERATORS

Pan American Petroleum Corp., P. O. Box 68, Hobbs, New Mexico Shell Oil Company, P. O. Box 845, Roswell, New Mexico Class of Service

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# WESTERN UNION

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H M WADE=

TEXACO INC HOBBS MAEXE

SHELL OIL COMPANY WAIVES. PROTEST YOUR APPLICATION 40 ACRE NON STANDARD TUBB GAS PRORATION UNIT AND 40 ACRE NOT STANDARD BLINEBRY GAS PRORATION UNIT J C ESTLACK LEASE UNIT T SECTION 4 T21S, R37E, LEA COUNTY, NEW MEXICO=

SHELL OIL CO J H GOTLEY FOR R L RANKING DIVISION PRODUCTION MANAGER.

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING TO

CLASS OF SURVICE

This is a fast message unless to deferred character is indicated by the proper symbolic

# WESTERN UNION

## TELEGRAM

W. P. MARSHALL, PRESIDENT

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TEXACO INC HODBS MMEX=

PROPOSED APPLICATION FOR THIS 40 ACRE NON STANDARD UNITE

KERRETH J BARR PAR AMERICAN PETR CORP.