NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Tubing Diameter Tubing Diamete				LANLOUS			17 ha ha ha a	11041		
TIMO Inc. Pool Poo	^	(Submit to approp	oriate District (·	nission Rul	e (106)		
Well No. Unit Letter Section Township. Range Well No. Unit Letter Section Township. Range Well No. Unit Letter Section Township. Range 37-2 County This is a REPORT OF: Conck appropriate block) This is a REPORT OF: Conck appropriate block) Plugging This is a REPORT OF: Conck appropriate block) Plugging The section of work done, nature and quantity of materials used, and results decianed. It tubing and fermation peaker and test casting. Ran Welex Series 5000 General Ray-Beatter of from 5150' to total dayth. Repostes open hale with 200 ax country 15 6615'. Perferen- 1/2' O.B. casting 6787' to 6537', 6537' to 552', and 6590' to 6600' to 12 jet shorts of from 5150' to total dayth. Repostes open hale with 200 ax country 15 660'. Perferen- 1/2' O.B. casting 6782' to 6537', 6537' to 552', and 6590' to 6600' to 12 jet shorts of from 5150' to total dayth. Repostes open hale with 200 ax country 15 660'. Perferen- 1/2' O.B. casting 6782' to 6537', 6537' to 552', and 6590' to 6600' to 12 jet shorts of from 5150' to total dayth. Repostes open hale with 200 ax country 15 660'. Perferen- 1/2' O.B. casting 6782' to 6531'. Arithmeter 10 660' to 660' to 12 jet shorts of from 5150' to total dayth. Repostes open hale with 200 ax country 15 660' to 660'. Perferen- 1/2' O.B. casting 6782' to 6531'. Arithmeter 10 660' to 660' to 12 jet shorts of from 5150' to 6610' to 6610' to 6610' to 12 jet shorts of from 5150' to 6610' to 6610' to 12 jet shorts of from 5150' to 6610' to	ne of Compa		_		Add		Dem 250	18 M 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	_ `	
J. S. Setlack 1. County Performed Participate Pool Brinkard & Tubb (Case) County		TRIASU IN	\$.	Well No. [I]	nit Lette					
Pusping This is a Report of: (Check appropriate block)		6. Estlack		1 _ i	T	3	21-8		37-8	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cennel Job Other (Explain): Plugging To Remedial Work It and the search of the results obtained. It tubing and formation packer and test easting. Ran Walest Series 2000 Cases Ray Jesus form 3150' to total dayth. Squares open hale with 200 ax easent. 18 6615'. Perform 112' O.B. easing 6527' to 6337', 6538' to 6562', and 6550' to 6608' with 2 jet shorts of the Addise party with 2000 gals 13/ 127 IRA at 2.73 BFM. Rill well. Ser penhasis after at 6660'. Performation 12/2' O.B. easing 6582' to 6638', 6850' to 6658', 6879' to 6819', 6907' to 6319', and 6527' to 6331'. Anidise party with 1000 gals 13/ 127 IRA at 5 1874. Free parts 6842' to 6331' with 20,000 gals refined eil and 20,000 lbs eased at 1 18 18 18 18 18 18 18 18 18 18 18 18 18					21			_		
Plugging Plu	Janua	ry 13, 1961				ch approprie				
Plugging Plugging Remedial Work Remedial Remedial Remedial Plugging Remedial Work Remedial Remedial Remedial Plugging Remedial Work Remedial Remedial Remedial Remedial Remedial Plugging Remedial Work Remedial Remedial Remedial Plugging Remedial Remedial Remedial Plugging Remedial Remedial Plugging Remedial Plugging Remedial Remedial Remedial Plugging Remedial Plugging Remedial Remedi	1 D : :	D:III: - Onestic						xplain):		
alled account of work done, nature and quantity of materials who, and results obtained. 111 tubing and fermation packer and test easing. Ran Walex Series 2000 General Ray-Neutron for from 150° to total depth. Squasses open hale with 200 are cement. FB 6615'. Perference 1/2" O.D. easing 6527' to 6537', 6534' to 6562', and 6590' to 6608' with 2 jet shorts are ft. Acidius parts with 2000 gals 175 127 MRA at 2.75 MRA. Kill wall. Set production laker at 0460'. Perference 5-1/2" O.D. easing 6521' to 6331' with 2000 gals refined at and 20,000 lbs easing 4.650' to 6319' to 6331' with 20,000 gals refined at and 20,000 lbs easing 4.65 MRA. Ran dual strings of 2-1/16" C.D. Rydril tubing. Place wall an flaw, reserver and atl, and test. 1012 Sense On St. F. F. wall flowed 19 B0 and no water thru 18/64" choice enhing 4:00 P.M. Jennary 12, 1961. Carn'tty - 30.6 102 Occ - 14.195 To of Pay - 6527' Bom of	_	-	See and	_)					
thing and fernation pecker and test casing. Ran Walex Series 2000 Cases. Ray January 127 0.1. ceaing 6527 to 6527, 6534 to 6562, and 6500 to 6605 with 2 jet shote or ft. Acidius parts with 2000 gals 15/127 MA at 2.75 MM. Kill wall. Set production for of the following rate of 660. Performed 5-1/20 0.0. casing 6542 to 6543, 6500 to 6605 of 6270 to 6311. Acidius parts with 1000 gals 15/127 MA at 5.75 MM. Kill wall. Set production gals 15/127 MA at 2.75 MM. Kill wall. Set production gals 15/127 MA at 2.75 MM. Kill wall. Set production gals 15/127 MA at 2.75 MM. Kill wall. Set production gals 15/127 MA at 2.75 MM. Kill wall. Set production gals 15/127 MA at 2.75 MM. Kill wall. Set production gals 15/127 MA at 2.75 MM. Kill wall. Set production gals 15/127 MA at 2.75 MM. Kill wall. Set production gals 15/127 MA at 2.75 MM. Kill wall. Set production gals 15/127 MM. Acidius parts with 1000 gals 15/127 MM. Acidius parts w				/ 1	0 . 1 .	1.144				
Test Date of Test	er ft. meker at 294', 63 .5 HPM. 0.4 HPM. oed eil,	Acidine perf 6460'. Per 107' to 6319' Frae perfs 6 Ren dual et and test.	e with 2000 ferate 5-1/2 , and 6327' 242' to 6331 rings of 2-1 Er FT well f	gals 15% M " 0.B. cos: to 6331'. ' with 20,6 /16" 0.D. 1 Level 19 B 961. Gravi	PT MRA ing 68 Acidi 000 gm Bydril 0 and ity -	at 2.75 k2' to 6 se perfi ds refir tubing. ne water 30.6	FRM. Ki 648', 64 vith 10 ed cil a Flace v	11 well. Se 60' to 686; 00 gals 15; nd 80,000 1	ot prometic 5°, 6879° to 6 LST ISSA at Lbs send at 7, recever	e E
Tubing Depth 6688' Inforated Interval(s) 6660' to 6690' Interval Interval	F Elev.	Position Position ELOW FOR RE ORIGIN PBTD	MEDIAI	Company AL WORK REPORTS ONLY ELL DATA Producing Interval Completion Date						
## 6688										
Producing Formation(s) Brinkard RESULTS OF WORKOVER Test Date of Test Date of Test Deformation BPD Gas Production BPD Gas Well MCFPD Before Workover After Workover 1-13-61 19 270 0 14195 I hereby certify that the information given above is true and to the best of my knowledge.	-									
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFD Before Workover 7-1-60 1 8 0 7620 - After Workover 1-13-61 19 270 I harsy certify that the information given above is true and to the best of my knowledge.	rforated Int 66 oen Hole Int	erval				Drinke				
Test Date of Test BPD MCFPD BPD Cubic feet/Bbl MCFD Before Workover 7-1-60 1 8 0 7620 After Workover 1-13-61 19 270 I hereby certify that the information given above is true and to the best of my knowledge.				RESULTS	OF WO	ORKOVER		1		
After Vorkover 1-13-61 19 270 0 1A195 - OIL CONSERVATION COMMISSION Name Workowski 1-13-60 1 8 0 7620 - OIL CONSERVATION COMMISSION Name Workowski 1-13-61 19 270 Name Washington above is true and to the best of my knowledge.	Test								Gas Well F	
Vorkover 1-13-61 19 270 0 1A195 - OIL CONSERVATION COMMISSION Disproyed by Name Water and the best of my knowledge.		7-1-60	1	8		()	7680	-	
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge. Name Manual Ma		1_12_61	10	270)	14195		
Position	pproyed by	OIL CONSERV		ON ,	I to Na	the best of		formation given	above is true and	d compl
ate Company TEXASO Inc.						Assis			intendent	

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