

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P.O. Box 352, Midland, Texas			
Lease J. S. Estlack	Well No. 1	Unit Letter T	Section 3	Township 21-S	Range 37-E		
Date Work Performed January 13, 1961	Pool Drinkard & Tubb (Gas)			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pull tubing and formation packer and test casing. Run Welox Series 2000 Gamma Ray-Neutron log from 5150' to total depth. Squeeze open hole with 200 sz cement. PB 6615'. Perforate 5-1/2" O.D. casing 6527' to 6537', 6554' to 6562', and 6590' to 6608' with 2 jet shots per ft. Acidize perfs with 2000 gals 15% LST HMA at 2.75 BPM. Kill well. Set production packer at 6460'. Perforate 5-1/2" O.D. casing 6242' to 6248', 6260' to 6265', 6279' to 6294', 6307' to 6319', and 6327' to 6331'. Acidize perfs with 1000 gals 15% LST HMA at 2.5 BPM. Free perfs 6242' to 6331' with 20,000 gals refined oil and 20,000 lbs sand at 10.4 BPM. Run dual strings of 2-1/16" O.D. Hydril tubing. Place well on flow, reservoir load oil, and test.

Drinkard Zone On #4 Hr PT well flowed 19 BO and no water thru 18/64" choke ending 4:00 P.M. January 12, 1961. Gravity - 30.6
 GOR - 14195
 Top of Pay - 6527'
 Btm of Pay - 6608'

Witnessed by	Position	Company
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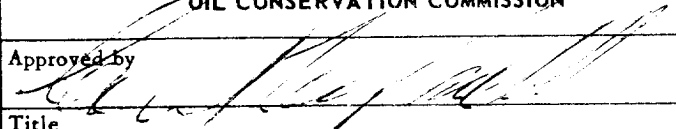
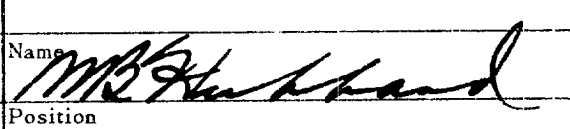
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3467'	T D 6690'	P B T D Open Hole	Producing Interval 6620' to 6690'	Completion Date 4-12-50
Tubing Diameter 2"	Tubing Depth 6688'	Oil String Diameter 5-1/2"	Oil String Depth 6620'	
Perforated Interval(s) 6620' to 6690'				
Open Hole Interval 6620' to 6690'		Producing Formation(s) Drinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-1-60	1	8	0	7620	-
After Workover	1-13-61	19	270	0	14195	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position Assistant District Superintendent	
Date		Company TEXACO Inc.	

