

DUPLICATE
Form C - 10

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

RECEIVED
APR 28 1950
HOBBS OFFICE

| | | | |
|----------|---|---|---|
| D | C | E | F |
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☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Midland Texas
Date April 25, 1950
Designate UNIT well is located in
L
POOL Drinkard

NOTICE OF COMPLETION OF: (Lease) J. C. Estlack Well No. 1
1980 Feet from South Line 660 feet from West Line;
Section 3 Township 21-S Range 37-E

DATE STARTED January 18, 1950 DATE COMPLETED 3-1-50
ELEVATION D. F. 3467' TOTAL DEPTH D. F. 6690
CABLE TOOLS --- ROTARY TOOLS 6690
PERFORATIONS DEPTH --- OR OPEN HOLE DEPTH 6620-6690

CASING RECORD

| | | |
|---------------------|-------------------------|------------------------|
| SIZE <u>13-3/8"</u> | DEPTH SET <u>@ 286</u> | SAX CEMENT <u>300</u> |
| SIZE <u>8-5/8"</u> | DEPTH SET <u>@ 2972</u> | SAX CEMENT <u>1200</u> |
| SIZE <u>5-1/2"</u> | DEPTH SET <u>@ 6620</u> | SAX CEMENT <u>600</u> |

TUBING RECORD

SIZE 2" EUE DEPTH 6620

ACID RECORD

NO. GALS. 500 2-25-50 NO. QTS. ---
NO. GALS. 500 3-2-50 NO. QTS. ---
NO. GALS. 1000 4-11-50 NO. QTS. ---

SHOT RECORD

FORMATION TOPS

| | | |
|-----------------------------|---------------|-----------------|
| T. Anhydrite <u>See Log</u> | T. Grayburg | T. Miss. |
| T. Salt | T. San Andres | T. Dev. |
| B. Salt | T. Glorieta | T. Sil. |
| T. Yates | T. Drinkard | T. Ord. |
| T. Seven Rivers | T. Wolfcamp | T. Granite Wash |
| T. Queen | T. Penn. | T. Granite |

OIL ~~CONTRACT~~ PAY 6620-6690 WATER ---

Initial Production Test --- Pumping No Flowing Yes
Test after acid or shot Flowed 33.09 bbls Pipe Line Oil in 24 hrs. thru
11/64" choke, 4-24-50. Gra. 38.6, GOR 2965.

Initial Gas Volume ---

DATE first oil run to tanks or gas to pipe line 2-27-50

PIPE LINE TAKING OIL Texas-New Mexico Pipe Line Company

REMARKS: --- COMPANY The Texas Company

--- SIGNED BY J. H. Qu

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.