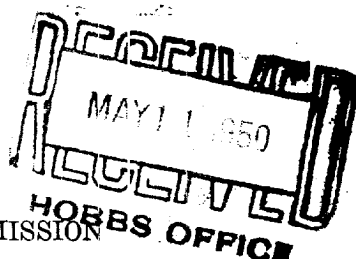
AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company Box 1720, Fort Worth 1, Texas
Company or Operator Address
J. C. Estlack Well No. 1 in NW 1/4 SW 1/4 of Sec. 3, T. 21-S
Lease
R. 37-E, N. M. P. M. North Drinkard Field, Lea County.
Well is 1980 feet North of the North line and 660 feet East of the East line of Section 3.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is J. C. Estlack Address Clarendon, Texas
If Government land the permittee is Address
The Lessee is The Texas Company Address Houston, Texas
Drilling commenced January 18, 1950 Drilling was completed March 1, 1950
Name of drilling contractor McVay & Stafford Drilg Co. Address 1021 McBirney Bldg.
Elevation above sea level 3467 (DE) feet. Tulsa, Oklahoma
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6620 to 6690 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48	8RT	Smls	275	Larkin	--	--	--	--
8-5/8	32	8RT	Smls	2305	Hallib	--	--	--	--
8-5/8	28	8RT	Smls	676		--	--	--	--
5 1/2	17	8RT	Smls	103	Baker	--	--	--	--
5 1/2	15.5	8RT	Smls	6567		--	--	--	--

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8	286	300	Hallib.	--	--
11"	8-5/8	2972	1800	Hallib	--	--
7-7/8"	5 1/2	6620	600	Hallib	--	--

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Chemical Process	15%	500	2-25-50	6634-6665	--	--
Chemical Process	15%	500	3-2-50	6674-6690	--	--
Western	15%	1000	4-11-50	6620-6631	--	--

Results of shooting or chemical treatment. Flowed 33.09 bbls Pipe Line Oil in 24 hrs. thru 11/64" Choke, 4-24-50. Gra. 38.6 GOR 2365.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6690 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing February 23, 1950.
The production of the first 24 hours was 13 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Floyd Barnes Driller L. L. Livery Driller
Guy Marker Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5th day of May, 1950

Notary Public

Midland, Texas May 5, 1950
Name: [Signature]
Position: Dist. Supt.
Representing: [Signature]

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	248	248	Sand & Red Beds
248	1100	852	Red Beds
1100	1348	248	Red Beds, Sand & Shells
1348	1690	342	Anhy & Salt
1690	1940	250	Salt
1940	2500	560	Anhy & Salt
2500	2937	437	Anhy & Gyp
2937	3055	118	Anhy & Lime
3055	6690	3635	Lime
	6690		Total Depth

DEVIATION TESTS

650	0
1150	$\frac{1}{4}$
1655	0
1916	$\frac{3}{4}$
2538	1
3125	$\frac{3}{4}$
3583	$\frac{1}{4}$
3971	$\frac{1}{2}$
4420	$\frac{3}{4}$
5008	2
5502	1
6040	1
6580	1

DRILL STEM TESTS

#1	2-19-50	6604-6665-	Packer failed
#2	2-19-50	6599-6665-	Tool open 2 hrs. Flowed 30 bbls. Oil in 1 hr & 35 minutes.
#3	3-1-50	6671-6681-	Tool open 2 $\frac{1}{4}$ hrs. Recovered 1100 drilling water. Small show oil.
#4	3-2-50	6675-6690-	Tool open 2-1/3 hrs. Recovered 600' drilling water & 2 gals. Clean Oil