

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
CONOCO INC.
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 6640' FSL & FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) return to prod. & dnc

SUBSEQUENT REPORT OF:

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5. LEASE

LC 031741 (G)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMF4

8. FARM OR LEASE NAME

HANK A

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

BLINEBRY / DRINKARD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 4, T-21S, R-37E

12. COUNTY OR PARISH

LEA

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED

(NOTE: Report used for multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to return subject well to production as follows: Recover tbg. in hole & POOH w/ pkr. @ 6540'. Clean out csg. to 6698'. Acidize Drinkard interval (6680'-6590') w/ 3948 gal. 15% HCl-NE. Flush & swab. Acidize Blinebry interval (6172' - 5824') w/ 4200 gal. 15% HCl-NE. Flush & swab. Rth sl prod. egpt., setting pkr. @ 6530'. Well is to be tested for 1 mo. for oil, wtr., & gas prod. One well test per wk. is to be recorded for downhole commingle. POOH w/ rods, pump, & pkr. Set SN @ 6650' & run rods & pumps. Place on production. Well to be tested 1 mo. for oil, wtr., & gas production. One test per wk. to be recorded for downhole commingle. No additional surface disturbance required

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Bodman

TITLE

ANALYST

DATE

8/15/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5
NMF4-4
FILE

LAL approved 12/18/69

APPROVED

AUG 21 1980

Ket

for DISTRICT SUPERVISOR