

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Hawk A			Well No. 4	
Location of Well	Unit U	Sec 4	Twp 21		Rge 37	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	Pump	Tbg.	Open	
Lower Compl	Drinkard*		Oil	SI	Tbg.	SI	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:15 A. M. 3-23-70

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:15 A. M. 3-24-70		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	259	119
Stabilized? (Yes or No).....	YES	NO
Maximum pressure during test.....	38	240
Minimum pressure during test.....	20	119
Pressure at conclusion of test.....	38	240
Pressure change during test (Maximum minus Minimum).....	18	121
Was pressure change an increase or a decrease?.....	INC.	INC.
Well closed at (hour, date): 9:15 A. M. 3-25-70	Total Time On Production 24 hours	
Oil Production	Gas Production	
During Test: 8 bbls; Grav. 39	During Test 25 MCF; GOR 3125	
Remarks *Drinkard zone shut-in		

No evidence of communications.

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Continental Oil Company
By _____
Title Suprv. Prod. Engr.
Date 3-31-70

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OIL COMPANY, INC. 11.
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