

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico 12-12-62
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Hawk A, Well No. 4, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
U, Sec. 4, T 21-S, R 37-E, NMPM, Blinebry Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
MX U X	N	O	P

660 FS & WL

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	1265	600
5-1/2	6826	700
2-1/16	6234	

County Lea Date Spudded 10-9-62 Date Drilling Completed 10-29-62
Elevation 3497 Total Depth 6778 FETD 6698

Top Oil/Gas Pay 5828 Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5828-34, 5856-59, 5877-82, 5902-04, 5918-20,
5929-31, 5962-65, 5985-87, 5993-97, 6006-09,

Perforations 6018-22, 6035-37, 6040-42, 6064-66, 6076-79 *
Open Hole - Depth - Casing Shoe 6778 Depth - Tubing 6200

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 27 bbls. oil, 15 bbls water in 24 hrs, _____ min. Size 2 1/2 in.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gals acid, 15,000 gals crude, 15,000# ad, 750#
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 11-28-62 Adomite.

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company (casinghead)

REMARKS: *Perforations (Cont'd): 6098-6101, 6118-18, 6136-38, 6148-53 and
6169-72.
EFFECTIVE JANUARY 31, 1971, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.
NMOC-4 WAM File

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____ Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name Continental Oil Company

Address Box 68, Eunice, New Mexico

NOV 13 1962

CONTINENTAL OIL COMPANY

Post Office Box 68
Eunice, New Mexico
December 14, 1962

New Mexico Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule 111, we are submitting below a list of deviation surveys taken on Continental Oil Company's Hawk A No. 4, located in Unit U, Section 4, T-21S, R-37E, Lea County, New Mexico:

<u>Depth</u>	<u>Degree</u>	<u>Depth</u>	<u>Degree</u>	<u>Depth</u>	<u>Degree</u>
218	1/4	2381	3/4	4669	2
471	1/2	2629	3/4	4825	1-3/4
712	1/2	3151	1-1/2	5016	1-3/4
982	3/4	3528	1-1/4	5170	2
1220	1/2	3727	3/4	5480	1-3/4
1473	3/4	3880	1/2	5702	1
1662	3/4	4010	1	6017	1
1910	3/4	4229	1-1/4	6261	1
2160	3/4	4510	2	6515	2

Yours very truly,

Robert Gault III
ROBERT GAULT III
Staff Assistant

Subscribed and sworn to before me, a notary public in and for Lea County, New Mexico, this 14th day of December, 1962.

Hal A. Cox

