

SUNDRY NOTICE AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SHELL WESTERN E&P INC. (4431 WCK)		7. UNIT AGREEMENT NAME NORTHEAST DRINKARD UNIT	
3. ADDRESS OF OPERATOR P. O. BOX 576, HOUSTON, TEXAS 77001		8. FARM OR LEASE NAME NORTHEAST DRINKARD UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 560' FEL SEC. 4		9. WELL NO. 101	
14. XXXXXX API NO. 30-025-06390		10. FIELD AND POOL OR WIRELINE NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3483' GR		11. SEC., T., R., K., OR BLK. AND SURVEY OR AREA SEC. 4, T21S, R37E	
		12. COUNTY OR PARISH LEA	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

SQZ, LOG, OAP, AT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-21-88 to 3-30-88:

Tag btm @ 5939'. Set pkr @ 5650'. Pres test to 500 psi for 10 min - held good. Reset pkr @ 5483'. Sqz Blinebry 5758' - 5902' w/ 75 sxs class "C" cmt + .3% Halad-9 followed by 50 sxs class "C" + 2% CaCl₂. Release pkr. DO and CO to 5939'. Run GR/CNL/CCL from 5940'(TD) to 5600'. Perf Blinebry 5865' - 5901' w/ 1 JSP2F and Blinebry 5865' - 5912' w/ 1 JSPF. Selectively AT Blinebry 5865' - 5912' w/ 4500 gals 15 % NEFE acid + 500# rock salt, using RPB and pkr. RIH w/ prod equip and return to production.

ACCEPTED FOR RECORD

NOV 7 1988

CARLSBAD, NEW MEXICO

NOV 10 11 46 AM '88
OIL
ARE.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Fore A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE NOV 16 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

RECEIVED

NOV 23 1968

OTC
HOBBS GAGE