

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other Instruct.
on reverse)

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Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO

NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NORTHEAST DRINKARD UNIT

8. FARM OR LEASE NAME

NORTHEAST DRINKARD UNIT

9. WELL NO.

101

10. FIELD AND FOOT OR WILDCAT
NORTH EUNICE BLINEBRY-
TUBB-DRINKARD OIL & GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 4, T21S, R37E

12. COUNTY OR PARISH 13. STATE

LEA

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use: "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR

P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 560' FEL SEC. 4

14. ~~XXXXXX~~ API NO.

30-025-06390

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3483' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) TST CSG; CMT SQZ

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. CO to PBTD @ 5940'.
2. Set pkr @ 5650' & tst csg to 500#.
3. Sqz Blinebry perfs 5758' - 5902' w/100 sx CIs "C" cmt + .3% D60 followed by 50 sx CIs "C" cmt + 2% CaCl₂. POH w/pkr.
4. DO cmt to 5925'. Pres tst sqz to 500#. CO to PBTD.
5. Run GR/CNL/CCL log from PBTD to 5600'.
6. Perf Blinebry based on log eval.
7. Acdz Blinebry w/15% HCl - treatment sched based on log eval.
8. Install prod equip & return well to prod.

RECEIVED

HAR 18 12 40 PM '88

CARL AREA
URCE
ERS

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE 3-16-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

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