STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PO. 60 100110 SECCIVES			
DISTRIBUTION			T
SANTA PE		T	\Box
FILE			$\overline{}$
U.S.G.4,			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		,	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filled for each pool in multiply

REQUEST FOR ALLOWABLE

OPENATOR		AND DAY	•		
PROBATION OFFICE	AUTHORIZATION TO TRANS		IRAL GAS		
I.					
Operator					
SHELL WESTERN E&P INC.					
Address					
P. O. BOX 576, HOUSTON,	TX 77001 (WCK 4435)				
Reason(s) for filing (Check proper box)		Other (Pleas	ie explain)		
Mem Ael1	Change in Transporter of:	The Hawk $B-3$ #23 in Blinebry pool.			
Recompletion		Wy Gas Unitiza	tion R-8540		
X) Change in Ownership	Casinghead Gas C	Condensate			
If change of ownership give name COI and address of previous owner	noco Inc., P.O. Box	460, Hobbs,	N.M. 88240		
II. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F		Kind of Lease	Legse No.	
NORTHEAST DRINKARD UNIT	101 NORTH EUNICE B	LINEBRY-TUBB- GAS	State, Federal or Fee Fed.	NM 2512	
Location					
Unit Letter A : 660	Feet From The North Lir	ne and 560	Feet From The E		
	_				
Line of Section 4 Towns	hip 215 Range	37E , NMP	ı. LEA	County	
If well produces all or liquids, qive location of Idnks.	ration ration read Gas or Dry Gas continued. Sec. Twp. Rge. A 3 215 37E	Box 1910, Moderns (Give address P.O. Box 3) Is gas actually connectives.	10 which approved copy of this form in 1000, Tulsa, OK 7410 when 11/7/57	s to be sent;	
If this production is commingled with t	hat from any other lease or pool,	give commingling orde	r number:	·	
NOTE: Complete Parts IV and V o	n reverse side if necessary.				
VI. CERTIFICATE OF COMPLIANC I hereby certify that the rules and regulations been complied with and that the information g my knowledge and belief.	E of the Oil Conservation Division have	APPROVED	DEC 2 1 1987 BET 1 SUPERVISOR	., 19	
7. S. J.		This form is to	be filed in compliance with au	LE 1104.	
SUPERVISOR REGULATOR	·	If this is a req well, this form mus	uest for allowable for a newly dri t be accompanied by a tabulation well in accordance with RULE 1	lied or deepened of the deviation	
DFC 1 1987		able on now and re	•	•	
(Date)	<u>·</u>		Bections I, II, III, and VI for chi r, or transporter, or other such char		

completed wells.

IV. COMPLETION DATA		Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diti. Res'v.	
Designate Type of Completi	on – (X)			•	1	1	1	•	
Date Spuided	Date Compi. Ready to Prod.	•	Total Depth			P.B.T.D.			
Elevelians (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay		-	Tubing Depth					
Perforations						Depth Castr	Depth Caxing Shoe		
	TUBING, CA	SING, AND	CEMENTIN	G RECORE)				
HOLE SIZE	CASING & TUBING SIZE		OEPTH SET		SACKS CEMENT				
						_			
			<u> </u>					····	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test	t must be a for this de	fter recovery of pth or be for f	of total volum 'ull 24 hours)	e of load oil	and must be s	qual to or exc	ned top allow	
Date First New Cil Run To Tanks	Date of Tost		Producing Method (Flow, pump, gas lift, stc.)						
Length of Test	Tubing Pressure	 	Casing Pres	€Æ•	•	Chore Size			
Actual Prod. During Test	Oil - Shis.		Water - Bbla.			Gde-MCF	· · · · · · · · · · · · · · · · · · ·		
GAS WELL	<u> </u>		L	-					
Actual Proc. Test-MCF/D	Length of Test		Shie. Conde	neate/MMCF		Gravity of C	Concensate		
Tooling Method (picot, back pr.)	Tubing Pressure (shat-ia	}	Casing Pres	eme (2946-	in)	Choze Size			



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-63

All distances must be from the outer boundaries of the Section. Legse Well No. SHELL WESTERN E&P INC NORTHEAST DRINKARD UNIT 101 Unit Letter Section Townsnip 4 215 37E LEA Actual Fostage Location of Weil: feet from the North 560 Ground Level Elev. Producing Formation Pool NORTH EUNICE BLINEBRY-TUBB-3493 DRINKARD OIL & GAS 37.91 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes If answer is "ves." type of consolidation _ UNITIZATION If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SUPV. REG. & PERMITTING SHELL WESTERN E&P INC. DE C I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief. Date Surveyed Registered Professional Engineer ma/or Land Surveyor Certificate No. 1320 1650 1980 2310 2640