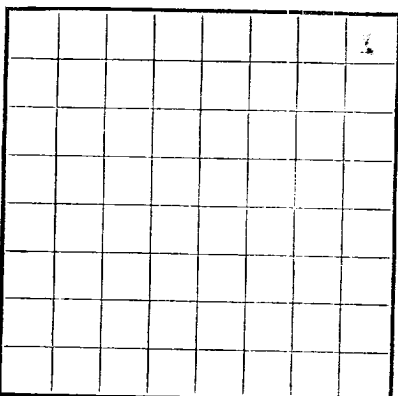


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 031741 b**
LEASE OR PERMIT TO PROSPECT **Lea**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company **Continental Oil Company** Address **Box 68, Lunice, New Mexico**
Lessor or Tract **Hawk B-4** Field **Terry Blinetry** State **New Mexico**
Well No. **2-75** Sec. **4** T. **21** R. **37** Meridian **N** County **Lea**
Location **660** ft. **N** of **N** Line and **560** ft. **E** of **W** Line of **Sec 4** Elevation **3483'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____
Date **6-27-57** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.
Commenced drilling **5-2**, 19**57** Finished drilling **5-19**, 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5758'** to **5902'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75		40	260	casing				
7 5/8	24		40	3177	guide				
5 1/2	14		55	5603	guide		5758	36	production
5 1/2	15		55	366	guide		5885	5902	"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	270	250	plug		
7 5/8	3147	1150			
5 1/2	5950	100			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5950** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **6-6**, 19**57**
The production for the first 24 hours was **58** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. A. Richard, Driller **C. A. Gaddis**, Driller
T. C. Baukston, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1360	1360	bedbed
1360	1440	80	anhydrite
1440	2523	1083	salt
2523	3500	977	polomite, anhydrite
3500	3837	337	sand, polomite
3837	5950	2113	polomite

TO Line 5950', TO 5940', BT 10', elev 3493'. Pay Blinetry 5758-5902'.
Casing point 5 1/2" set at 5950'. Perf 5758-5836', 5865-5902'. 1F flowed
58 bbls 41 gravity oil, no water, in 24 hrs, 12/64" choke, TF 250', OF 600'.
Daily potential 58 bbls oil w/138' gas, GOR 2379. Estimated daily
allowable 48 bbls oil. Treated w/2000 gals acid, sandfraced w/11,250 gals
crude w/i sand and 0.1% alumite per gal. I. L. conn: Shell. Drilling
started 5-2-57, completed 5-19-57, rig released 5-20-57. Tested 6-6-57.
Tops: Base Salt 2523', Yates 2602', Seven Rivers 2930', Queen 3500',
Pearose 3638', Graybar 3837', San Andres 4050', Glorieta 5315', Blinetry
5800' correlation point. Connell org. Co contractor.

Tops by 1/4 log

This image shows a single sheet of white paper with horizontal blue or grey ruling lines. The lines are evenly spaced and run across the width of the page. There are no margins, text, or other markings on the paper.

It is of the greatest importance to have a complete history of the work. I read some of the records of the "sidetracked" or left in the well, give its size and location. If there were any changes made in the casing, state fully, and if any casing was with the reasons for the work and its results. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

RECORDING AND INDEXING UNIT		FBI - NEW YORK	
DATE	TIME	RECORDING	INDEXING
10-10-68	10:00	100-100000	100-100000
10-10-68	10:05	100-100000	100-100000
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10-10-68	10:15	100-100000	100-100000
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10-10-68	10:30	100-100000	100-100000
10-10-68	10:35	100-100000	100-100000
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10-10-68	13:10	100-100	

WASH 1004