N. M. CIL CONS. COMMISSION P. O. BOX 1080

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR *See Instructions on Reverse Side

Dec. 1973 HOBBS, NEW MEXICO 88240	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-2512
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Hawk R-4
well well other	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
CONOCO INC. 3. ADDRESS OF OPERATOR	Blinebry Oil & Gas
P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1980 FNL & 1980 FWL	Dec. 4, T-2/3, R-37E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
	(NOTE: Report results of multiple completion or zone
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	Saragai Saragai
ABANDON*	- 4-6 14: 14: 13: 12: 12: 13: 13: 13: 13: 13: 13: 13: 13: 13: 13
(other)	(Alexandia)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	t to this work.)*
00 to 5998'. Perful IJSPFasfollows: 5713',16',20 RBP 5915', pkr-5630'. Acidize 5713'-5890'w/18066s.	6,28,5928,33,4,46,49,54,59,
DDD FOUT! I FIRST A I Francis Com 1/1	AND MARKET AND TO THE
FOP 2715, pkr-5630. Heidize 5/13-3890 w/ 1806645.	13 % ACLINETE IN 43 tages, Divert i
ocksalt and benzoicacid. Flush w/56bbs. 2% KCL-	TFW.Swab, Set RBP 5985', pkr 5900.
ump 21 bbls. 15% HCL-NEFE, Flush w/53bbls 2%KCL	
of total 520 bbls. 40 #gelled fluid, 28220 # 20/40	sd and 5780#10/20sd, blushed
of 51661s 27. KCL TFW. Run production equi	pment. Test.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED My APPROVED TITLE Administrative Supervis	or DATE January 20, 1982
(Orig. Sgd.) PETER W. CHESTER	ce use) DATE
CONDITIONS OF APPROVAL IF 2NY: 1982	UAIE