Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	ALLOWAR	RIFANDA	AUTHORI	ZATION				
I.	· · · · · · · · · · · · ·	SPORT OIL							
Operator John H. Hendrix Corporation 12029						Well API No.			
Address W. Wall, Suit Midland, Texas 7									
Reason(s) for Filing (Check proper box)			Othe	r (Please expl	ain)				
New Well	Change in Tra			Return	ed wel	l to pro	oduci	ng	
Change in Operator	Casinghead Gas Co	ondensate		status	1-27-	94			
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL Lease Name	ng Formation		Kind	of Lease FEE	Т т,	ease No.			
					Federal or Fee				
Location	2000 -					W	oct.		
Unit Letter K : 3330 Feet From The North Line and 1980 Feet From The West Line									
Section 4 Township 21S Range 37E , NMPM, Lea County									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil TX or Condensate Address (Give address to which approved copy of this form is to be sent)									
Navajo Refining C	Box 159. Artesia. NM 88210								
Name of Authorized Transporter of Casinghead Gas			Address (Give address to which approved copy of this form is to be sent)						
Texas Exp. & Prod. Inc. If well produces oil or liquids, Unit Sec. Twp. Rge.			Box 1 Is gas actually			0K 74102			
give location of tanks.	K 4 2	1s 37E	У	es	<u>j 1</u>	-27-94	···		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or poo	l, give commingl	ing order numb	er:					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
									
V. TEST DATA AND REQUES	T FOR ALLOWAB	LE	L						
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)									
Date First New Oil Run To Tank 1-27-94	Date of Test 1-27-94	Producing Method (Flow pump, gas lift, et Pumping			ic.)				
Length of Test			Casing Pressure			Choke Size			
24 Actual Prod. During Test	30# Oil - Bbls.			35 # Water - Bbls.			Gas- MCF		
Actual Float During Feet	8	2			90				
GAS WELL						,	·		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my/knowledge and belief.			Date Approved FER 3 1894						
Rhonds Physitis				OPERAL COMPANY					
Signature Rhonda Hunter Prod. Asst.			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name 2/1/94	Titl 915-684-66 Telephor	31	Title_	·		···.			
Date	Terebuor	UC 17U.	<u> </u>		<u> </u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.