

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-6394
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Hill	
b. Type of Completion: NEW WORK PLUG DIFF WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input checked="" type="checkbox"/> RESVR <input type="checkbox"/> OTHER			
2. Name of Operator Zia Energy, Inc.		8. Well No. 1	
3. Address of Operator PO Box 2510, Hobbs, NM 88241		9. Pool name or Wildcat Penrose Skelly Grayburg	
4. Well Location Unit Letter B 3300 Feet From The North Line and 1730 Feet From The East Line Section 4 Township 21s Rang. 37e NMPM Lea			
10. Date Spudded 12/18/00	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1/3/01	13. Elevations (DF& RKB, RT, GR, etc.) 3445 GR
14. Elev. Casinghead	15. Total Depth	16. Plug Back T.D. 5515'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3896'-3958, Grayburg			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in Well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4175

26. Perforation record (interval, size, and number) 4 SPF @ 3896'-3922 & 3948-58.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
	3896-3958			A/1500		
				Frac 19.800 & 40.380 16/30		

28. PRODUCTION

Date First Production 1/3/01		Production Method (Flowing, gas lift, pumping . Size and type pump) Pumping 2x1.75x16 insert				Well Status (Prod. Or Shut-in) Prod	
Date of Test 1/3/01	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 1	Gas - MCF 24	Water - Bbl. 180	Gas - Oil Ratio 24000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Scott Nelson
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Scott Nelson</i>	Printed Name Scott Nelson	Title Engineer	Date 1/22/01
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