District I

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

		1	Operator nar	ne and Addre	15 WA	AUTHORIZ			² OGRID	Numbe	er
Zia Energy Inc 140								025616 Reason for Filing Code			
			PO Bo	x 2510	57	SELOW PLAC		³ Rea	son for	· Filii C	ng Code
1 A DY	Numban		Hobbs, N	M 88241		ool Name	$\frac{55}{3}\frac{1}{4}$				Pool Code
⁴ API Number 30 - 025-06394				Penrose Skelly Grayburg to				50350			
⁷ Property Code				⁸ Property Name Hill				" Well Numbe		'ell Number 1	
	<u> </u>					HIII					
	rface Lo		Dance	Lot.Idn	Feet from th	e North/Sou	uth Line	Feet from the	East/Wes	t line	County
B/10 Sec	ection T	Township 21S	Range 37E	Lot.1un	330		rth	1730	Eas		Lea
11 Bo		ole Loca				N 11/0	0.11	Feet from the	East/Wes	t line	County
or lot no. Se	Section	Township	Range	Lot Idn	Feet from t	he North/So	utn nne	reet from the	East Wes	it mic	County
Lse Code P		Method Cod	e 14 Gas	Connection Date	15 C-1	29 Permit Number	10	C-129 Effective l	Date	¹⁷ C-1	129 Expiration Date
				<u> </u>					<u></u>		
Oil and			ers Transporter	Name		²⁰ POD	21 O/G		²² POD UL	STR Loc	cation
OGRID OGRID			and Address					and Description			
015694 Na		Nava	avajo Refining Co.			656010		B-4-21s-37e			
PO Box		PO Box 159	159, Artesia NM 88211-0159			and the state			Hill Tank Battery		
24650			Dynegy			656030		B-4-21s-37e			
			na Ste 5800, Houston, Tx 77002-5050				Hill Tank Battery			attery	
	45/545					and the second s					
11.00 to 12.00 to 10.00						and the second s					
	iced Wa	ter									
	recu iiu	···									
2 PC	OD					24 POD ULSTR Loc	ation and I	Description			
		B-4-2	21s-37e	Hill Tank			ation and I	Description			
²³ PC 6560	050			Hill Tank	Battery						34 pag 20 Mg
²³ PC 6560	050 Complet	ion Data		Hill Tank		28 P		²⁹ Perfor 3896-			³⁰ DHC, DC,MC
25 Spud I	050 Complet	ion Data	Ready Date 12/22/00	Hill Tank	Battery 27 TD	28 P	3TD	²⁹ Perfor 3896-		34 Sac	³⁶ DHC, DC,MC
5 PC 6560 . Well C	050 Complet Date	ion Data	Ready Date 12/22/00		Battery 27 TD	28 P	3TD 115	²⁹ Perfor 3896-		34 Sac	
5 PC 6560 . Well C	050 Complet Date	ion Data	Ready Date 12/22/00	Casing & Tubir	Battery 27 TD	28 P	3TD 15 33 Depth So	²⁹ Perfor 3896-		34 Sac	
5 PC 6560 . Well C	050 Complet Date	ion Data	Ready Date 12/22/00		Battery 27 TD	28 P	3TD 115	²⁹ Perfor 3896-		34 Sac	
" PC 6560 . Well C " Spud I No	O50 Complet Date Hole Size Change	ion Data	Ready Date 12/22/00	Casing & Tubir	Battery 27 TD	28 P	3TD 15 33 Depth So	²⁹ Perfor 3896-		34 Sac	
5 PC 6560 Well C Spud I No	O50 Complet Date Hole Size Change	ion Data	Ready Date 12/22/00	2 3/8"	Battery 27 TD ug Size est Date	28 P) 55 55 55 55 55 55 55 55 55 55 55 55 55	33 Depth So 4175	²⁹ Perfor 3896- et	Pressure	34 Sac	eks Cement ** Csg. Pressure
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