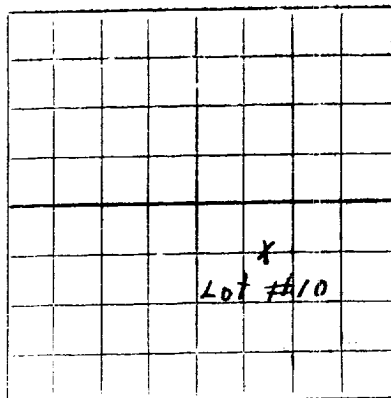


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Parariss Petroleum Corporation (Company or Operator) Hill (Lease)
Well No. 7, in NW 1/4 of Sec. 4, T. 21S, R. 37E, NMPM.
Pool, Lea County.
Well is 3300 feet from North line and 1530 feet from East line of Section 4. If State Land the Oil and Gas Lease No. is
Drilling Commenced 7-28-54, 19. Drilling was Completed 8-27-54, 19.
Name of Drilling Contractor Jennings Drilling Company
Address Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3438. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 5630 to 5870 No. 4, from to
No. 2, from 6195 to 6304 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	52	Used	240	Halliburton			Surface
8 5/8	32	New	2840	Halliburton		5630-5780	Salt
5 1/2	15.5	New	6304	Halliburton		5800-5870 6195-6230 6278-6318 6345-6355 6374-6394	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	250	200			
12 3/4	8 5/8	2850	200	Two Plug		
7 7/8	5 1/2	6304	1000	Two Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6195-6230; 6278-6318; 6345-6355; 6374-6394.

Treated w/6000 gal. dolofrac w/6000# sand. Test 98 bbl oil/day

5630-5780; 5800-5870. Treated with 10,000 gal. dolofrac w/10,000# sand. Test

4100 bbl/day.

Result of Production Stimulation

SEE ABOVE

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6394 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-30-54, 19.

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 98 was oil; % was emulsion; 2 % water; and % was sediment. A.P.I. Gravity 46.

GAS WELL: The production during the first 24 hours was 4100 M.C.F. plus 30 barrels of liquid Hydrocarbon. Shut in Pressure 1580 lbs.

Length of Time Shut in 6 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1256	T. Devonian	T. Ojo Alamo
T. Salt. 1405	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2815	T. Montoya	T. Farmington
T. Yates. 2950	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3185	T. McKee	T. Menefee
T. Queen. 3575	T. Ellenburger	T. Point Lookout
T. Grayburg 4150	T. Gr. Wash.	T. Mancos
T. San Andres. 4285	T. Granite	T. Dakota
T. Glorieta 5205	T. Blinebury 5695	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 6195	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Sand, Caliche, Red bed				
250	1256	1006	Red bed, sand and shale				
1256	1405	149	Anhydrite				
1405	2815	1410	Salt, anhydrite				
2815	2950	135	Dolomite				
2950	3185	235	Lime, Sand, Dolomite, Shale				
3185	3575	390	Lime, Sand, Shale				
3575	4150	575	Dolomite, Sand				
4150	4285	135	Dolomite, Sand, Shale				
4285	5205	920	Lime, Sand, Shale, Dolomite				
5205	5695	490	Sand, Shale, Dolomite				
5695	6195	500	Dolomite, Sand, Shale				
6195	6394	199	Sand, Shale, Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 8, 1954

(Date)

Company or Operator FANARISS PETROLEUM CORPORATION Address BOX 2497 - HORBS, NEW MEXICO
Name Paul F. Johnston Position or Title VICE-PRESIDENT