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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

10. TYPE OF WELL		50. Indicate Type of Lease	
b. TYPE OF COMPLETION		State ☐ Fee ☒	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		51. State Oil & Gas Lease No.	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Rec & DHC		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Amoco Production Company		Southland Royalty 'A'	
3. Address of Operator		9. Well No.	
P.O. Box 68, Hobbs NM 88240		3	
4. Location of Well		10. Field and Pool, or Willcat	
UNIT LETTER <u>V</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM		Blin-Tubb - Drked DHC	
THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>21-S</u> RGE. <u>37-E</u>		11. County	
15. Date Spudded <u>10-25-84</u>		Lea	
16. Date T.D. Reached		16. Elevations (DF, RKB, RT, GR, etc.)	
11-19-84		3488' DF	
17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
20. Total Depth		22. If Multiple Compl., how Many	
6730		23. Intervals Drilled By	
21. Plug Back T.D.		Rotary Tools	
6685		Cable Tools	
24. Producing interval(s), of this completion - Top, bottom, Name		25. Was Directional Survey Made	
5672 - 5932 Blinbury		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
16"	70 ²⁸	212'	20"
10 3/4"	40.5 ²⁸	1384'	13 3/4"
5 1/2"	14 and 15.5	6725'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
300 SXS		Surf	
300 SXS		225' (temp Sur)	
900 SXS		3390' (temp Sur)	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	6603'		
31. Perforation Record (Interval, size and number)			
5672 - 80, 94-5706, 14-26, 36-41, 48-60, 5804-18, 34-38, 44-52, 62-64, 5886-5900, 5910-16, 20-22, and 28-32. W/45PF. • 39 in.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5672-5932		1300 gals 15% HCl	
5672-5932		2408 gals 15% HCl	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)		Well Status (Prod. or Shut-in)
11-12-84	Pumping		Producing
Date of Test	Hours Tested	Choke Size	Flowing For Test Period
11-18-84	24		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			15
			Gas - MCF
			114
			Water - Bbl.
			14
			Gas - Oil Ratio
			7600
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold			
35. List of Attachments			
None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	TITLE		DATE
Mary C. Clark	Asst. Admin. Analyst		11-20-84
OF 5 NMOC, H 1-J.R. Burnett, Hon 1-F.J. Nash, Hon 1-GCC			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Rough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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