

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Former Lease Name <i>Southland Royalty "A"</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>3</i>
4. Location of Well UNIT LETTER <i>V</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>1650</i> FEET FROM THE <i>West</i> LINE, SECTION <i>4</i> TOWNSHIP <i>21-S</i> RANGE <i>37-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Blain-Dred-Tubb</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3488' DF</i>	12. County <i>Lisa</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER *Rec & DHC NMOC R-7537*

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU, pulled rods and pump, tagged fill and pulled thg. Cleaned out to 6688' and POH. RIH with RBP and set at 6100'. Perf'd Blinby 5672'-5932' with 4 SPF using a 3 1/8" gun. RIH with retrieving head and pkr. Set pkr at 5875' and acidized with 1300 gals 15% HCl w/add. in 2 stages separated by 300 gals gelled brine and 600 lbs rock salt. Communicated behind csg 17 bbl into flush. Pulled thg and pkr set at 5781'. Acidized with 2400 gals 15% HCl w/add. in 3 stages separated by 400 gals gelled brine and 800 lbs rock salt. Moved RBP and set at 6101', re-set pkr at 5553'. Swabbed 16 hrs and rec. 66 BLW and 680. Pulled thg, RBP, and pkr. Ran seating nipple and 2 3/8 +5 NMOC, H 1-J.R. Barnett, Hon Rm 21.156 7- F.J. Nash, Hon Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harry C. Clark* TITLE *Asst. Admin. Analyst* DATE *11-20-84*

APPROVED BY _____ TITLE _____ DATE *NOV 20 1984*

CONDITIONS OF APPROVAL, IF ANY:

tblg. Tail-pipe landed at 6603' Ran rods + pump. Pump tested approx 2 wks, last 24 hrs pumped 15 BO, 14 BW, and 66 MCFD. Returned well to production. DHC in Blinby - Tubb - Drinkard.

RECEIVED
1984