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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name SOUTHLAND ROYALTY A
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>V</u> , <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1650</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>4</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>X</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3488 DF</u>	12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* Downhole commingled well. Drunkard-Subb oil well.
In an effort to increase declined productivity.
Drunkard + Subb perforations were fraced w/ 60,000 gal
Brine + 81000# Sand in 3 stages. Evaluated and restored
to production.
Prior: Pmp 12 BOPD x 5 BW x 92 MCF @ D.
After: " 22 " x 8 BW x 140 "

TD-6730
PB-6689

OC - 3-12-74.
COMP - 4-11-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ry Ryoakum TITLE ADMINISTRATIVE ASSISTANT DATE MAY 23 1974
APPROVED BY 1- Div TITLE 1- Div DATE 1- Div
CONDITIONS OF APPROVAL, IF ANY: 1- RR4

RECEIVED

10/10/72
OIL CONSERVATION COMM.
HOUSTON, TEX.