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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name SOUTHLAND ROYALTY A
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714	9. Well No. 4
4. Location of Well UNIT LETTER X 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 4 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3480' R.D. B.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER PVA of Blinbury Zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work done as follows:

Blinbury Zone - PVA by squeezing Perfs 5771'-5948' w/ 175 Sx Class Cement.

Drilled and cleaned out to a PBD of 6663'.

Drunkard Zone - Perforated interval 6595'-6640' w/ 21SPF. Acidized w/ 1240 gal 15%.

Fraced both zones (Drunkard & Tubb) w/ 50,000 gal Mini Mac + 59000# Sand. Evaluated.

Ran dual comp eqpt: Packer Guiberson L-30 set @ 6426'; Drunkard Tubing @ 6653'; Tubb tubing @ 6387'.

Test - Drk - Prior - Pmp 2 BD x 1 BW 24 Hrs - After FLW 42 BD + 8 BLW 24 Hr.
Test - Tubb - " - FLW 1 BD x 1 BW 24 Hrs - " " 35 " 38 " 24 Hr.

OC - 4-30-75, Comp

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ROY L. GLOAKUM ADMINISTRATIVE ASSISTANT DATE JUN 27, 1975

APPROVED BY 1-DIV TITLE 1-SVSP DATE 1-1-75

CONDITIONS OF APPROVAL, IF ANY:

1-RP