## NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE AND

Free C-104 Superseder Old C-104 and C-110 Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

,		AND	5710 HAG 1-7-03	
9.3.5.5.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
LANG OFFICE				
THAN POATER . DIL	•			
CPL - NOOR				
PRODUCTION OFFICE	i			
Antico Production (	Company			
Ad an in				
BOX 23, HOBSS, N. M.		Other (Please explain)		
Sies I	Change in Transporter of:	Other (Please explain) EPFECTIVE	- S-1-72	
anto con E	Oil Dry Gas	sate FORMERLY- 13	200 . D. C	
tranço de Casarday	Casinghead Gas Conden	sale _ FORMERLY- 11,	10BILPLO	
If change of evenership give name and address of previous owner.				
DYSCOLDINGS OF WELL AND	7 T 4CT			
0	Well No. Pool Name, Including Fo			
JOUTHLAND KOVALT	YH 4 DUNKARD	- OIC State, Feder	al or Fee FEE	
10 miles X	O Feet From The SOUTH Line	e and 660 Feet From	The EAST	
~ ,	015	22 - 1	-0	
Calle of Cention & To	wnship //- S Range	3/-E , NMPM, $2.E$	County	
PESSON STEEN OF TRANSPOR	TER OF OIL AND NATURAL GA	S	and constitute for the second	
Time of Oli	or Condensate	Address (Give address to which appro	IN TEXAS 70701	
TEXAS- NEW NEXIC	of TIPE LINE CO	Address (Give address to which appro	oved copy of this form is to be sent;	
NUMBREM RETROLEUM	1 Corp		OK (A 74102	
is while some onlocationards,	Unit Sec. Twp. Rgc.	Is gas actually connected?	hen	
give	1 6 1 0 1 0 1 0 1	yES		
A this production is commingled wincommission DATA	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	Plug Back   Same Resty, Diff. hesty,	
Designate Type of Completi	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
Date Spuadoù	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Librarians (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Dopth Casing Shoe	
, erterations			Dopin Guining Chec	
	<del>-, </del>	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		i de la constanta de la consta	land an allowed to a sugard top allow	
TREY DATA AND REQUEST FOOL WOLLD	able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
ONLY TELL DOMESTIC TAW ON BUR TO Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Leap STort	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbis.	Gas-MCF	
Actual Prog. During Test	Oil-Bbls.	water-pols.	G48 - 1910 t	
		<u> </u>		
GAS VELL	I worth of Tool	Bbls. Condensate/MMCF	Gravity of Consensate	
Adrus, Arca, Teet-MOR/D	Longth of Test	Buts. Contensate/MMCF	Sidelly of Condensate	
Teur ; stetres (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ANNUMATION OF BANKETA	CE	OII CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPLIAN	ICE	11		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	P 1 2 1972 Oric. Signed by 19	
Community have been complied with and that the information given above to true and complete to the best of my knowledge and belief.		8Y	Joe D. Ramey	
	~	TITLE	Dist. I, Supv.	
4 4 -1111,000-1V	/ /~			
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or decrease.		
1- U.X   1518	nature)	well, this form must be accompanied by a tabulation of the certification and the well in accordance with RULE 111.  All acctions of this form must be filled out completely for allow-		
· JCL	AREA SUPERINTENDENT			
1- 5050 (7	itle	able on new and recompleted wells.		

8 1372

SEP

(Dute)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

A COMP

STO 11100

OIL CHISERVAND, COMM.