

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
AMOCO PRODUCTION COMPANY  
Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
Location of Well  
UNIT LETTER Q 660 FEET FROM THE East LINE AND 1980 FEET FROM  
THE South LINE, SECTION 4 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
Southland Royalty "A"  
9. Well No.  
5  
10. Field and Pool, or Wildcat  
Blinebry-Drinkard DHC  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3470 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU. Clean out well to 6677'. Made various runs with conebusters, mill shoes, and fishing tools. Was unable to clean out to 6700'. Perf 5610-5710 with 3-1/8" casing gun with 4 JSPF. Acidize 5710-5610' with 5000 gal using a PPIP. Swab acid load. Packer set at 6392. Pump 500 gal Xylene and 3000 gal DGA 215 at 5 BPM. POH and RIH with RBP and packer and RBP set at 6100' and PSA 5500'. Pump 500 gal Xylene and 5000 gal DGA 215 at 6 BPM. Lower tubing to 6400 and swab acid load. Return to producing status.

PPWO: 0 BOPD x 0 BWPD x 0 MCFD.  
PAWO: 14 BOPD x 36 BWPD x 140 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

S. Brownlee S. Brownlee TITLE Admin. Analyst DATE 4-27-87

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE DATE APR 30 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 29 1987  
OCD  
HOBBS OFFICE